


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>							
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER RU 21-41							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME ROOSEVELT							
6. NAME OF OPERATOR ELK PRODUCTION UTAH, LLC						7. OPERATOR PHONE 303 312-8128							
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL dzavadil@billbarrettcorp.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H624691			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Utah and Ouray			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		698 FSL 502 FWL		SWSW		21		1.0 S		1.0 E		U	
Top of Uppermost Producing Zone		698 FSL 502 FWL		SWSW		21		1.0 S		1.0 E		U	
At Total Depth		698 FSL 502 FWL		SWSW		21		1.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 502			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1600			26. PROPOSED DEPTH MD: 14500 TVD: 14500							
27. ELEVATION - GROUND LEVEL 5377			28. BOND NUMBER LPM8874725			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2336							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement			Sacks	Yield	Weight	
Cond	26	16	0 - 80	65.0	Unknown	8.8	No Used			0	0.0	0.0	
Surf	12.25	9.625	0 - 3500	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown			540	3.16	11.0	
							Halliburton Premium , Type Unknown			210	1.36	14.8	
Prod	8.75	5.5	0 - 14500	20.0	P-110 LT&C	9.7	Unknown			960	2.31	11.0	
							Unknown			1530	1.42	13.5	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Venessa Langmacher				TITLE Senior Permit Analyst				PHONE 303 312-8172					
SIGNATURE				DATE 09/11/2012				EMAIL vlangmacher@billbarrettcorp.com					
API NUMBER ASSIGNED 43047530720000				APPROVAL  Permit Manager									

ELK PRODUCTION UTAH, LLC
DRILLING PLAN

RU 21-41

SW SW, 698' FSL and 502' FWL, Section 21, T1S-R1E, U.S.B.&M.
 Uintah County, UT

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD/TVD</u>
Green River	6,767'
Lower Green River*	8,622'
Black Shale Facies*	9,277'
Wasatch*	10,427'
TD	14,500'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,500'	No pressure control required
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12-1/4"	Surface	3,500'	9-5/8"	36#	J or K 55	ST&C	New
8-3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

Elk Production Uintah, LLC
Drilling Program
RU 21-41
County, Utah

5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 540 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 3,000'
5 1/2" Production Casing	Lead: 960 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 3,000' Tail: 1530 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 8,811'

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7917 psi* and maximum anticipated surface pressure equals approximately 4727 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TVD)

Elk Production Uintah, LLC
Drilling Program
RU 21-41
County, Utah

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: November 2012
Spud: November 2012
Duration: 15 days drilling time
45 days completion time

T1S, R1E, U.S.B.&M.

ELK PRODUCTION, LLC

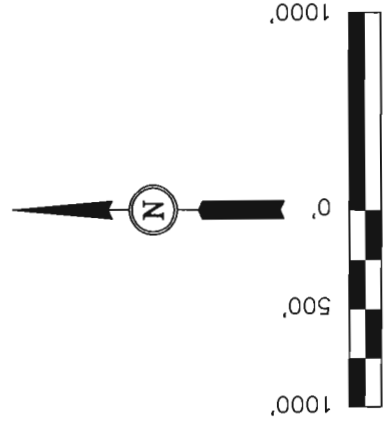
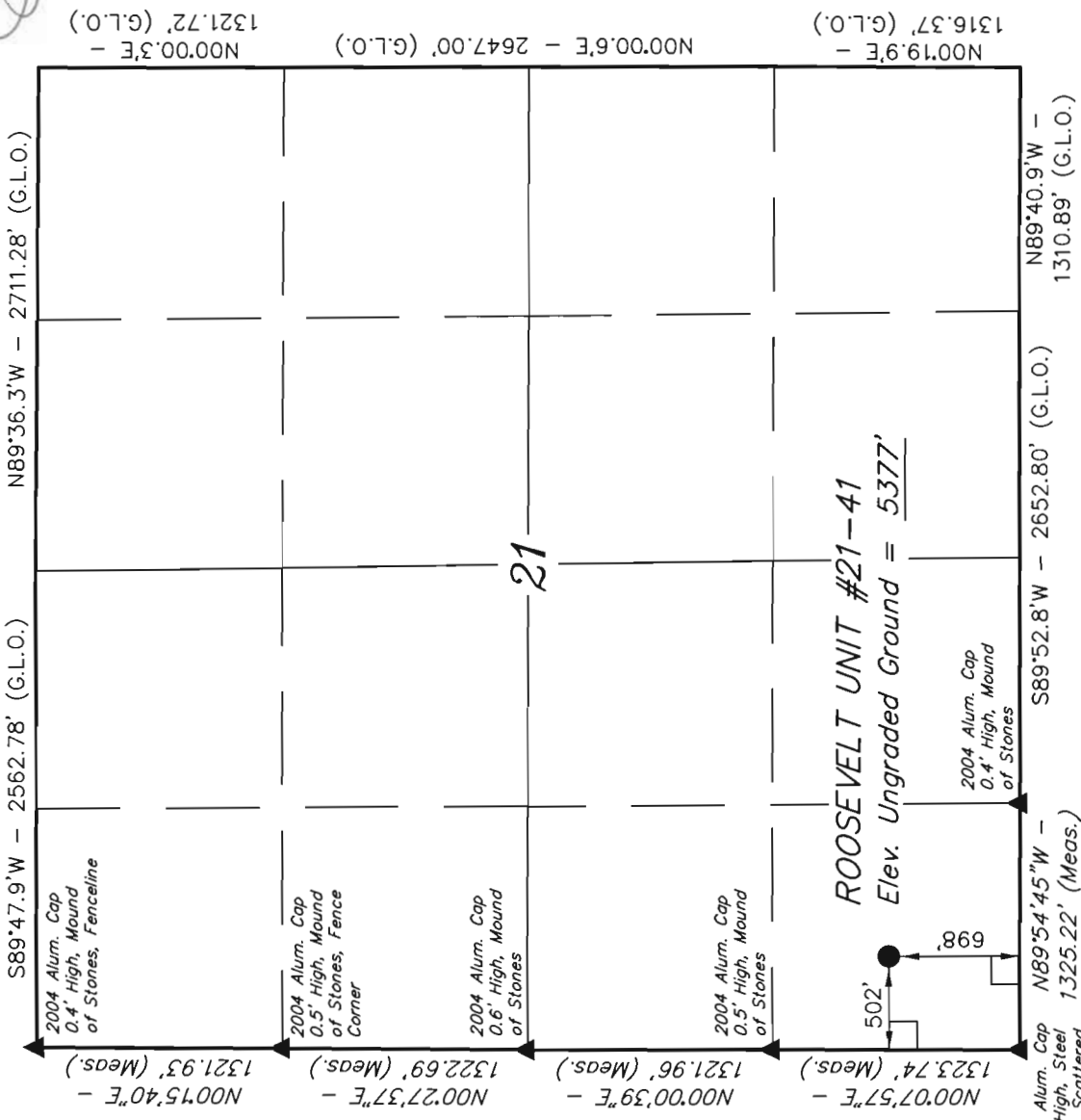
Well location, ROOSEVELT UNIT #21-41, located as shown in the SW 1/4 SW 1/4 of Section 21, TSS, R1E, U.S.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

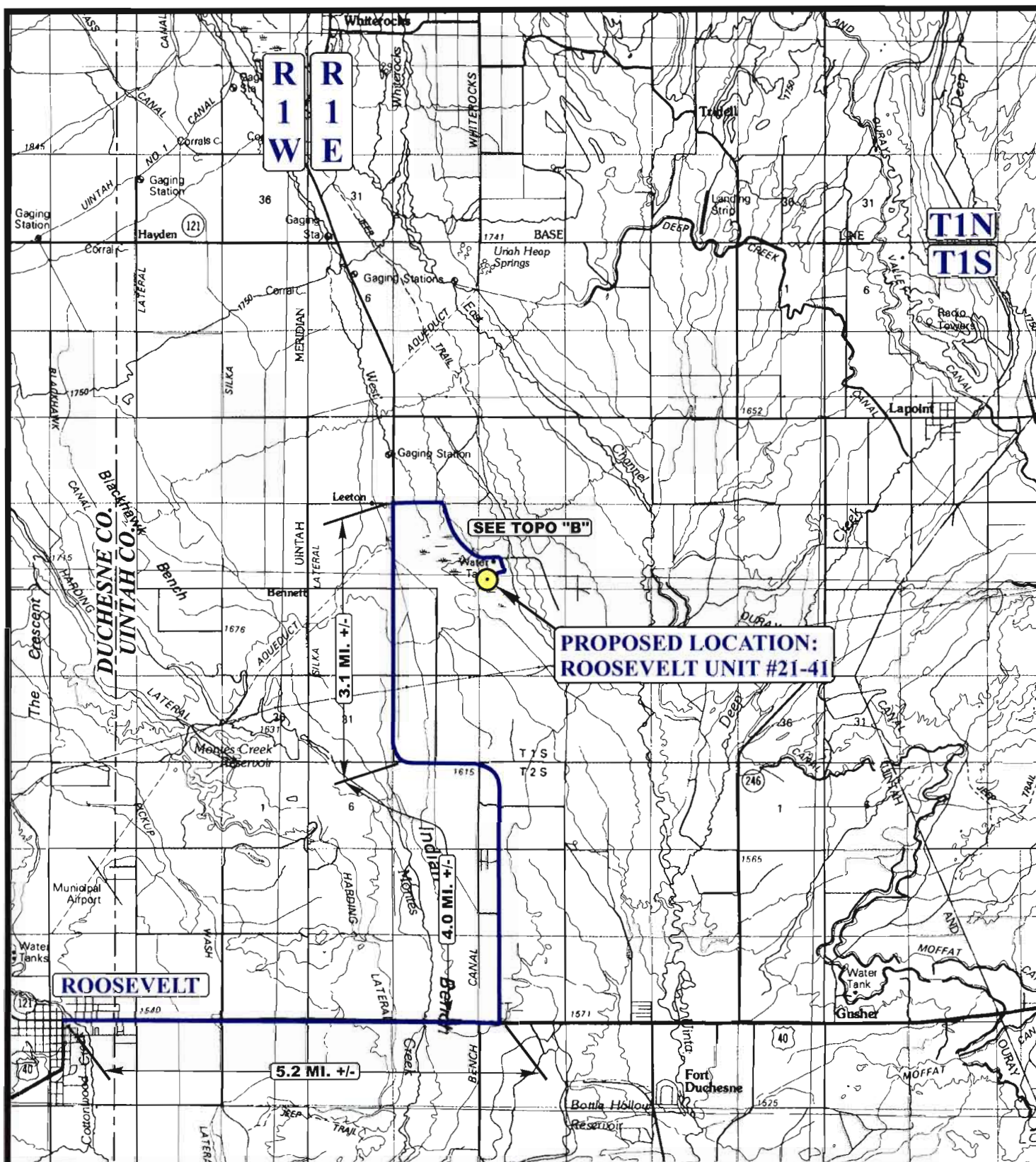
[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-17-06	DATE DRAWN: 02-06-06
PARTY D.A. C.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	ELK PRODUCTION, LLC

LEGEND:
└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°22'36.23" (40.376731)
LONGITUDE = 109°53'44.37" (109.895658)
(AUTONOMOUS NAD 27)
LATITUDE = 40°22'36.38" (40.376772)
LONGITUDE = 109°53'41.84" (109.894956)

**LEGEND:**

PROPOSED LOCATION

ELK PRODUCTION, LLC

ROOSEVELT UNIT #21-41
SECTION 21, T1S, R1E, U.S.B.&M.
698' FSL 502' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

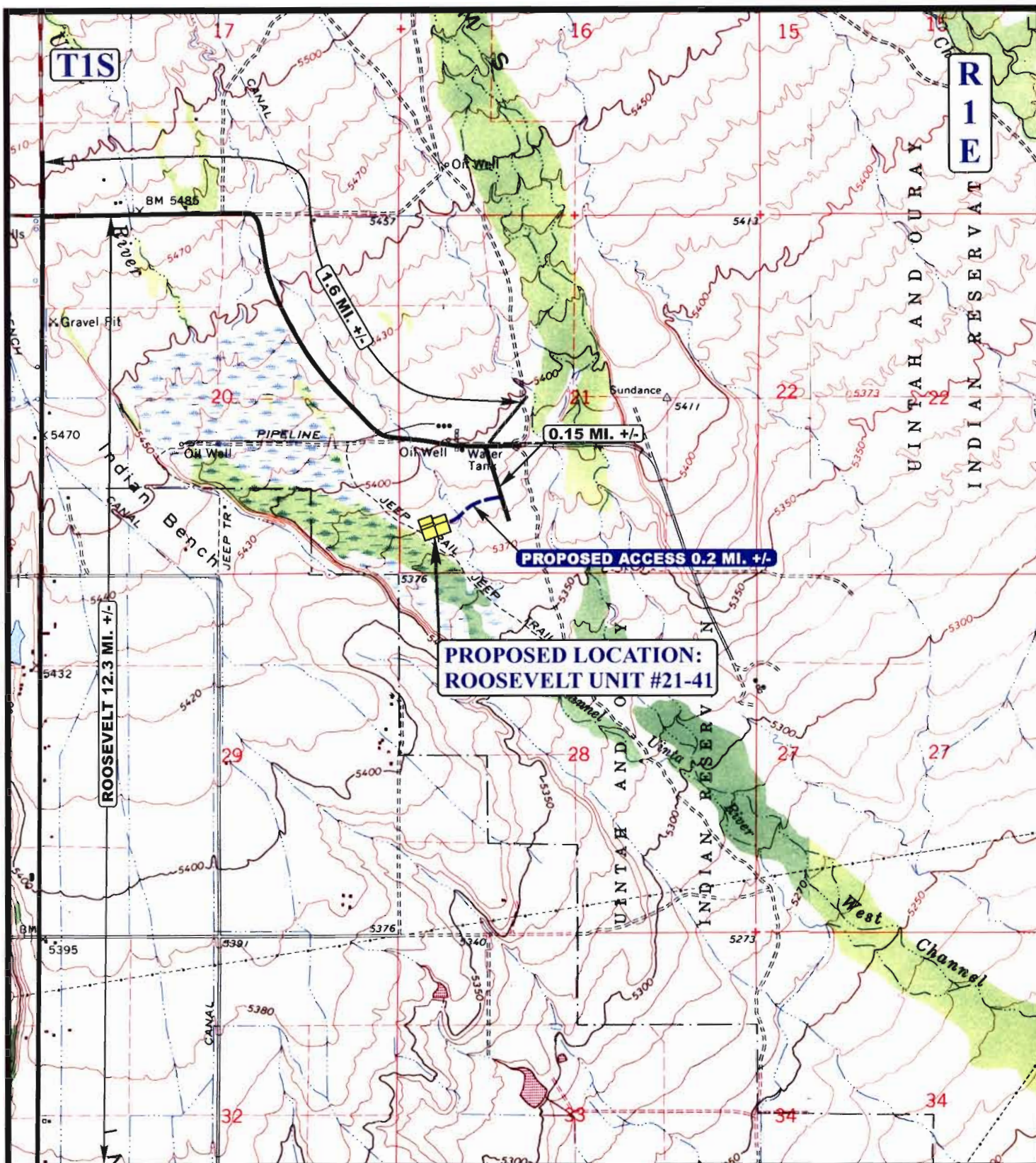
01 27 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00



**LEGEND:**

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

N**ELK PRODUCTION, LLC**

ROOSEVELT UNIT #21-41
SECTION 21, T1S, R1E, U.S.B.&M.
698' FSL 502' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 **27** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
 Uintah & Ouray Agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026



IN REPLY REFER TO

Branch of Real Estate Services
 MS 420

FEB 2 2009

David Davenport
 Elk Production, Inc.
 1401 17th Street, Suite 700
 Denver, Colorado 80202

Dear Mr.Davenport:

This is your authorization to proceed with construction of the following well sites and access road rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2009-060	Roosevelt Unit 21-41	S/2SW/4	21	T1S	R1E	WS/AR
H62-2009-061	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	WS/AR
H62-2009-063	Roosevelt Unit 28-14	NE/4NE/4	28	T1S	R1E	WS/AR

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

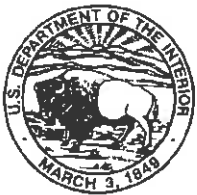
If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
 ROW File
 Agency/Branch Chrono File



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
 Uintah & Ouray Agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026



IN REPLY REFER TO

Branch of Real Estate Services
 MS 420

APR 1 2009

Jerry Kenczka
 Bureau of Land Management
 Vernal Field Office
 170 South 500 East
 Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for **Elk Production, LLC**

Dear Mr. Kenczka:

This letter is to inform you that the Uintah and Ouray Agency of the Bureau of Indian Affairs (BIA), recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill sites along with the associated access roads, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2009-060	Roosevelt Unit 21-41	S/2SW/4	21	T1S	R1E	WS/AR
H62-2009-061	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	WS/AR
H62-2009-063	Roosevelt Unit 28-14	NE/4NE/4	28	T1S	R1E	WS/AR

Based on available information received during the *Site Specific Onsite Inspection (attached)* the proposed locations were cleared in the following areas of environmental impact:

YES	NO	X	Listed Threatened/Endangered Species
YES	NO	X	Critical Wildlife Habitat
YES	NO	X	Archaeological/Cultural Resources
YES	NO		Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment which has been signed by the Ute Indian Tribe. Please refer to item 6.0 for Mitigation Stipulations and 10.0 for Additional Stipulations.

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2009-060

TAAMS ID NO.: 6RW2009060

BIA TRANSACTION NO.: 687-13-00060-09

Well Site and Access Road – **Roosevelt Unit 21-41**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions in Elk Production, LLC’s SUA with the Ute Tribe – annual damage to be made to Tribe as required in the SUA, which is acknowledged, does hereby grant to:

Elk Production, LLC., 1401 17th Street, Suite 700, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 21-41**

G.L.O. Plat No. 44367 dated 02/06/2006, for Section 21, Township 1 South, Range 1 East, U.S.B.&M. for the following:

Well Site: Located in the SW/4SW/4 of Section 21, being 3.926 acres, m/l,
Access Road: Located in the S/2SW/4 of Section 21, being 910.47’ in length, and 30’ in width, and
0.627 acres, m/l,
Total ROW acreage 4.553, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 21-41** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **April 9, 2009**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2009-060

TAAMS ID NO.: 6RW2009060

BIA TRANSACTION NO.: 687-13-00060-09

Well Site and Access Road – **Roosevelt Unit 21-41**

Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 9th day of **April, 2009**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 and any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By: 

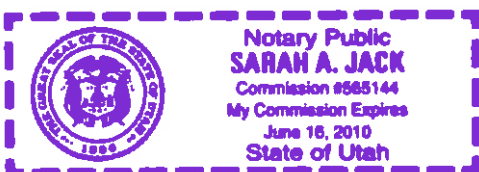
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 9th day of April, 2009, by Daniel C. Picard, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.




Sarah A. Jack, Notary Public

ENVIRONMENTAL ANALYSIS SITE-SPECIFIC

Well Number: **Roosevelt Unit 21-41** Section **21** Township **1S** Range **1E**

Legal Description **SW¹/₄SW¹/₄**

Company: **Elk Resources**

Onsite Date: **04/28/2006**

Base Document: **Roosevelt Unit EA (decision to be issued May, 2006)**

1.0 PROPOSED ACTION

<input checked="" type="checkbox"/>	ROAD ACCESS	# OF FEET	910.47	# OF ACRES		QTR/QTR LEGALS	SESW, SWSW
<input checked="" type="checkbox"/>	WELL PAD	# OF FEET		# OF ACRES	3.924	QTR/QTR LEGALS	SWSW
<input checked="" type="checkbox"/>	PIPELINE	# OF FEET		# OF ACRES		QTR/QTR LEGALS	
<input checked="" type="checkbox"/>	POWER LINE	# OF FEET		# OF ACRES		QTR/QTR LEGALS	
<input type="checkbox"/>	OTHER	# OF FEET		# OF ACRES		QTR/QTR LEGALS	

2.0 ALTERNATIVE ACTIONS

- A. Alternative Considered: The proposed alternative is the preferred alternative.
- B. No Action Alternative: Under the no action alternative, the proposed action would not be implemented.
- C. Other: Keep pad in place. move access to existing 2-track along pipeline

3.0 SITE SPECIFIC SURVEY

- A. Site Description
1. Elevation (feet) 5372
 2. Annual precipitation (inches) 8-10"
 3. Topography flat
 4. Soil clay loam
 5. Estimated Infiltration Range ☒ Low ☐ Medium ☐ High

B. Vegetation

1. Habitat type transitional wetland/riparian
2. % Ground Cover 70%
3. Vegetation consists
of: Russian Olive, poa, sedges, Rhus spp.
4. Habitat for threatened or endangered species present ☐ Yes ☐ No
5. Threatened or endangered species observed ☐ Yes ☒ No possible Spiranthus
6. Weeds observed Russian Olive

C. Affected Environment: Same as Base Document. There are no surface damages as a result of the initial survey.

3.1 WILDLIFE**A. POTENTIAL SITE UTILIZATION**

1. Big Game deer, elk, moose
2. Small Game rabbits
3. Raptors owls, numerous raptor spp.
4. Non-game wildlife songbirds

B. CRITICAL HABITAT IDENTIFIED IN AREA ☐ Yes ☐ No

C. THREATENED OR ENDANGERED SPECIES OBSERVED ☐ Yes ☐ No

3.2 PRESENT SITE USE

- ☒ Range
- ☒ Irrigable land
- ☐ Non-irrigable
- ☐ Commercial timber
- ☐ Floodplain
- ☒ Wetland/Riparian
- ☐ Other _____

3.3 CULTURAL RESOURCES

Cultural resource Surveys were performed by Montgomery Archaeological Consultants on March 6, 2006. The consultant recommends clearance of the project as it is presently staked and approved by BIA and UT Technicians.

____ Consultant

H UT Technician

KM BIA Representative

All personnel shall refrain from collecting artifacts, paleontological fossils and from disturbing any significant cultural resources in the area.

4.0 ENVIRONMENTAL IMPACTS (No Base Document)

A. SURFACE ALTERATIONS

VEGETATION/LANDSCAPE _____

PRODUCTION LOSS (AUMS/YEAR) 2 aum

PERMANENT SCAR ON LANDSCAPE ☐ Yes ☒ No

PROPOSED ACTION WILL ALTER VIEWSHED ☐ Yes ☒ No

B. SOIL/RANGE/WATERSHED

The area is presently used as ,

rangeland, possible range allotment

has been
The area ☒ is ☐ is not used as irrigated cropland and a water right ☐ has ☐ has not
☒ may have been designated for the area.

C. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction in wildlife habitat and grazing opportunity for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area provides important winter and summer range for big game and wild/feral horses.

5.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

Before the site is abandoned, the company will be required to restore the right-of-way to a near-original state. The disturbed area will be re-contoured and reseeded with desirable perennial vegetation including species identified in either this document or the base document or by the BIA in the future.

Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way to adjacent land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHED

Soil erosion will be mitigated by reseeding all disturbed areas.

Pipelines will be constructed to lie on the soil surface, except as otherwise specified, and at road crossings. Pipeline right-of-way will not be bladed or cleared of vegetation.

Where pipelines are parallel to access roads, they may be welded on the road and lifted into place. Where pipelines are not parallel to access roads, but cross-country between stations, they shall be welded in place at wellsites or on access roads and pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so pipeline right-of-way will not be used as an access road.

C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic, leak-proof liner. After the drilling operation is complete, excess fluids (and hydrocarbons) shall be removed from the reserve pit and either hauled to an approved disposal site or used to drill other wells. When the all fluids are removed, the pit shall be backfilled to a minimum of 3.0 feet below the soil surface elevation.

No garbage is to be dumped into pits.

A closed drilling system shall be used in all floodplain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak-proof tanks with appropriate secondary containment. These fluids will be disposed of in either approved injection wells or in disposal pits.

E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified with this project. Therefore, no stipulations have been developed for their protection, unless stated otherwise.

F. UTE TRIBAL REGULATIONS

Prior to commencing surveys or construction on the U & O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.

Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

6.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 5.0 above.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS. LONG-TERM PRODUCTIVITY

Short-term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.

Long-term: Standard policies provide for rehabilitation of right-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources; once they have been removed they can never be replaced.

7.0 CUMULATIVE IMPACTS

FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces soil's potential to recover, and increase the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 NEPA COMPLIANCE

RESEARCH/DOCUMENTATION

Listed Threatened & Endangered Species

Cleared by: ☐ Base Document ☒ BIA Specialist ☐ Third Party Consultant

Critical Wildlife Habitat

Cleared by: ☐ Base Document ☒ BIA Specialist ☐ Third Party Consultant

Historical and Cultural Resources

Cleared by Third Party Consultant: ☒ Site-specific survey ☐ Block survey

9.0 REMARKS

All essential surface protection and rehabilitation requirements are specified above.

10.0 STIPULATIONS

STANDARD STIPULATIONS

- ✓ A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- ✓ A qualified Archeologist accompanied by a Tribal Technician will perform surveys prior to onsite.

- ✓ The Ute Tribe Energy and Minerals Department is to be notified, in writing, 48 hours prior to construction.
- ✓ Construction Notice shall be given to the Ute Tribe Energy and Minerals Department Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- ✓ The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- ✓ The Company shall assure the Ute Tribe that all contractors including subcontractors, leasing contractors, etc. have acquired a current and valid Ute Tribal Business License and have Access Permits prior to construction, and will have these permits in all vehicles at all times.
- ✓ You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- ✓ Any deviation of submitted APDs and ROW applications, the Company will notify the Ute Tribe and the BIA in writing, and will receive written authorization of any such change with appropriate authorization (Agency Superintendent).
- ✓ The Company will implement and have available upon request a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- ✓ All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permissions/authorizations on their person(s) during all phases of construction.
- ✓ All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to existing roadways and/or evaluated access routes.
- ✓ All personnel shall refrain from collecting artifacts, any paleontological fossils, and disturbing any significant cultural resources in the area.
- ✓ Ute Tribe Energy and Minerals Department shall be notified immediately should any cultural remains from sub-surface deposits be exposed or identified during construction. All construction activities will immediately cease.
- ✓ All mitigative stipulations contained in the BIA Site Specific Environmental Assessment (EA) will be strictly adhered to.
- ✓ Upon completion of Application for Corridor Right-of-Way, the company will notify the Ute Tribe Energy and Minerals Department so a Tribal technician can verify Affidavit of Completion.

ADDITIONAL STIPULATIONS

- ① Keep heated vessels away from condensate tank per OSHA standards
- ② Berm entire location
- ③ Haul in gravel/rock for pad, road
- ④ Bury PL J at road crossing
- ⑤ Use low water crossing - harden with rock
- ⑥ Submit as-built plat on road change

11.0 RECOMMENDATIONSWe recommend ☒ Approval ☐ DisapprovalDate: 04/28/06[Signature]
Ute Tribe Energy & Minerals TechnicianDate: 4/7/09[Signature]
Lynn Becker, Director
Ute Tribe Energy & Minerals DepartmentDate: 4/28/06[Signature]
Environmental Protection Specialist
Uintah and Ouray Agency**12.0 DECLARATION**

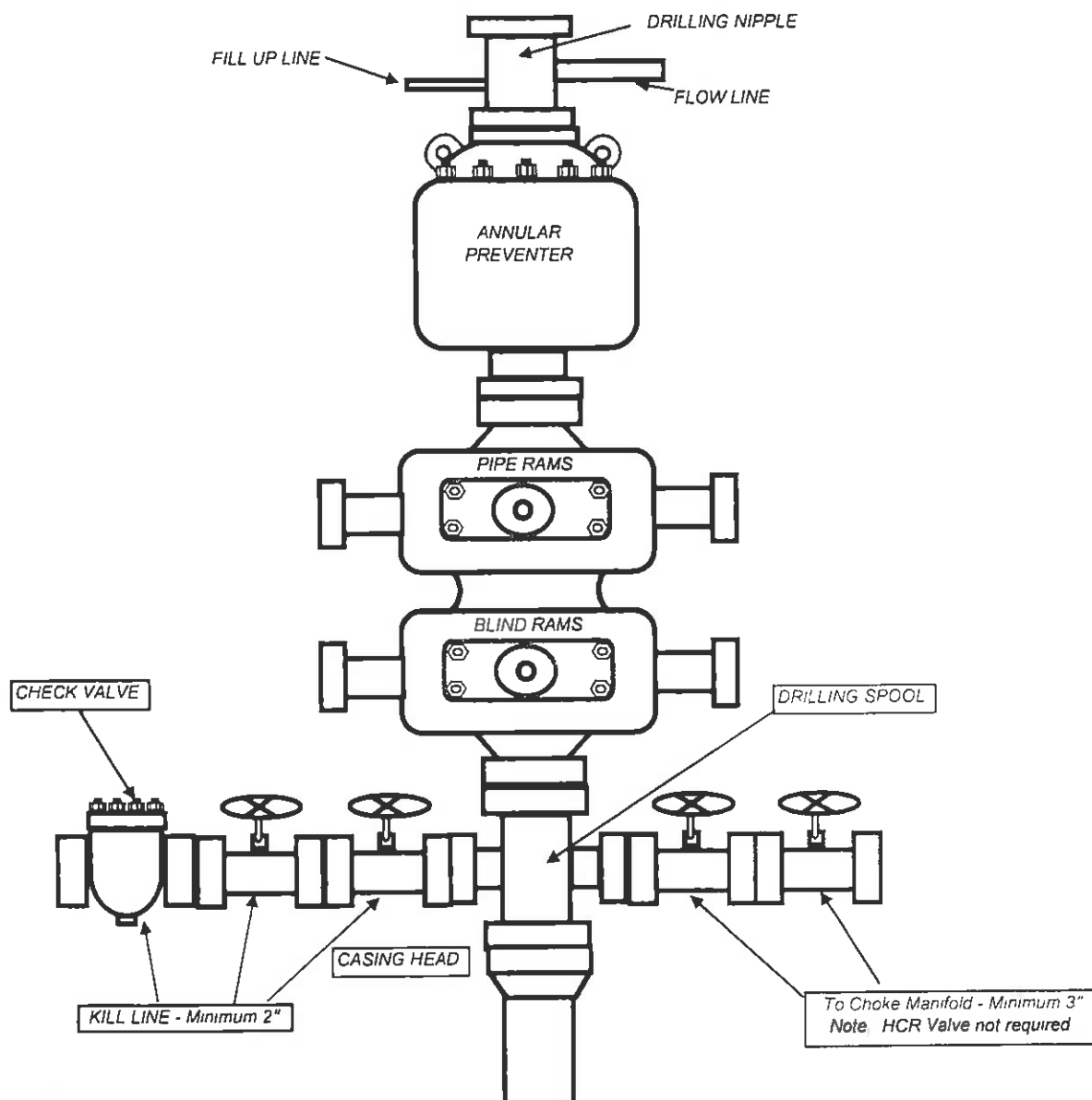
APPROVAL: It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(c)).

Date: 4/4/09[Signature]
Superintendent, Uintah and Ouray Agency**13.0 CONSULTATION**

Agency/Company Name	Name	Initials
E/K Resources Inc	Jeff Johnson	[Signature]
BLM	[Signature]	[Signature]
BIA	Karen Ashley	[Signature]

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 4304738330000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, completion into two or more pools, Elk is submitting this sundry to request commingling approval for the Green River and Wasatch formations. Oil and associated gas composition is similar across all formations. The pressure profile across the formations is similar and Elk does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, Elk would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. Also attached is an approval letter from the Ute Indian Tribe granting permission to commingle the Wasatch and Green River formations.		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 10/11/2011	



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribes.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

A handwritten signature in blue ink, appearing to read 'Maxine Natchees', written over a horizontal line.

Maxine Natchees
Chairman, Ute Indian Tribe

Oct. 11, 2011

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD Wasatch}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD Green River}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



Bill Barrett Corporation

AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Elk Production Uintah, LLC (Elk: a wholly owned subsidiary of Bill Barrett Corporation). Elk has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

RU 21-41 Well SWSW 21 T1S-R1E

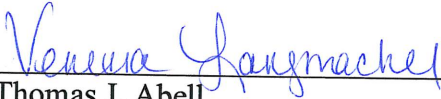
In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessors

Ute Indian Tribe

Date: October 11, 2011

Affiant


for Thomas J. Abell
Landman



October 11, 2011

Ute Indian Tribe
P.O Box 190
Fort Duchesne, Utah 84026

RE: Sundry Notices
RU 21-41
Duchesne County, UT

Dear Sir or Madam,

Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

ELK PRODUCTION UINTAH, LLC

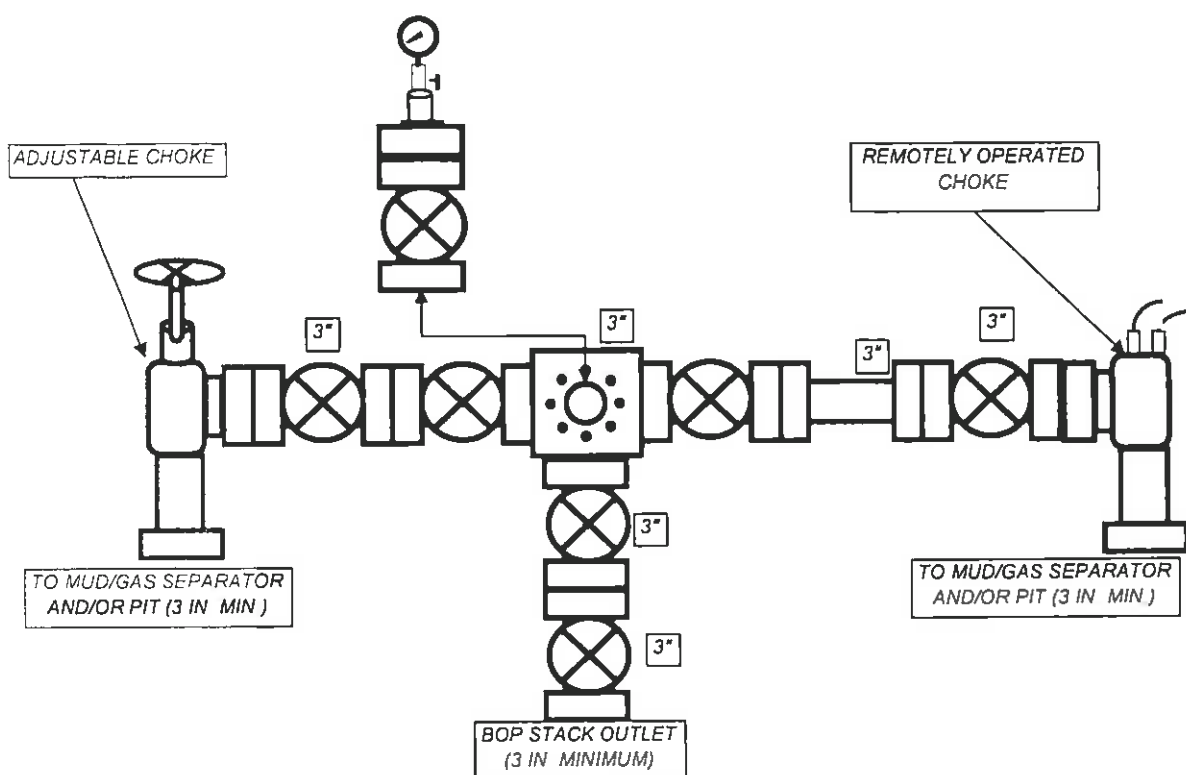
Thomas J. Abell
for

Thomas J. Abell
Landman

Enclosures

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



RECEIVED: September 11, 2012

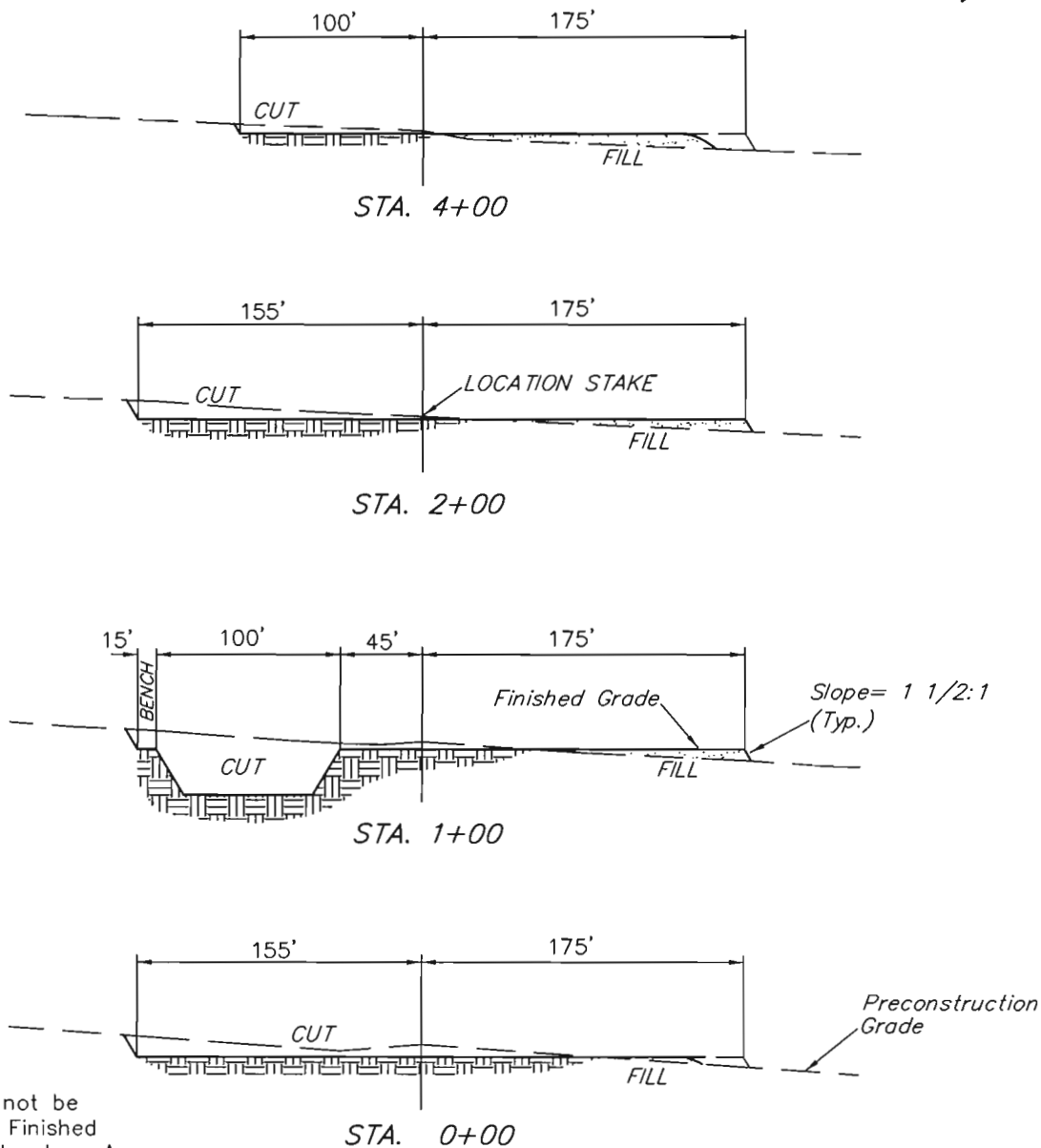
ELK PRODUCTION, LLC**TYPICAL CROSS SECTIONS FOR**

ROOSEVELT UNIT #21-41
SECTION 21, T1S, R1E, U.S.B.&M.
698' FSL 502' FWL

FIGURE #2

1" = 40'
 X-Section
 Scale
 1" = 100'

DATE: 02-06-06
 Drawn By: D.R.B.

**NOTE:**

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

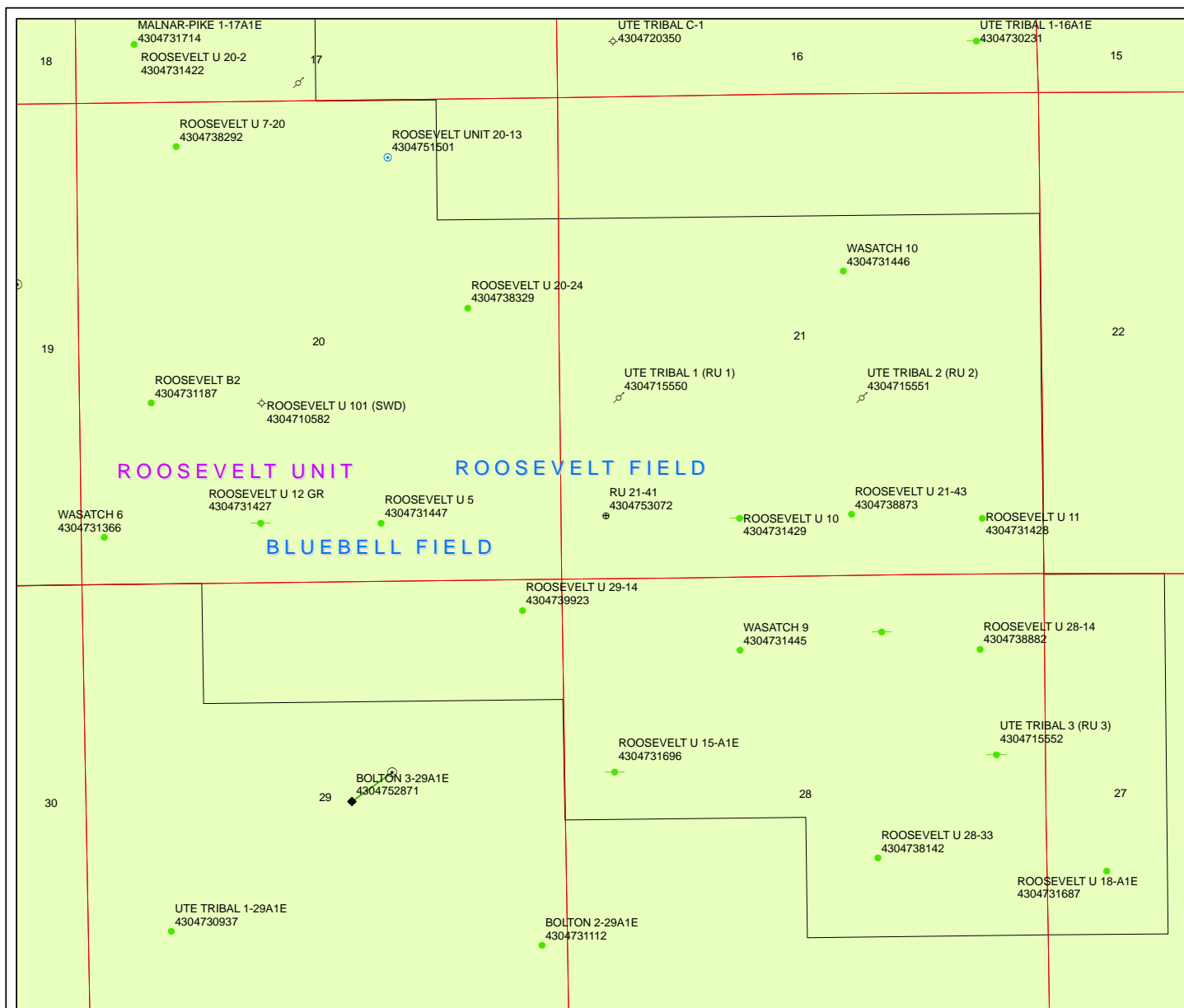
APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,830 Cu. Yds.
 Remaining Location = 8,160 Cu. Yds.
TOTAL CUT = 12,990 CU.YDS.
FILL = 5,230 CU.YDS.

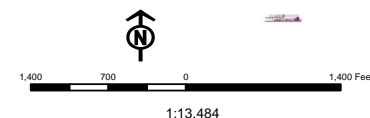
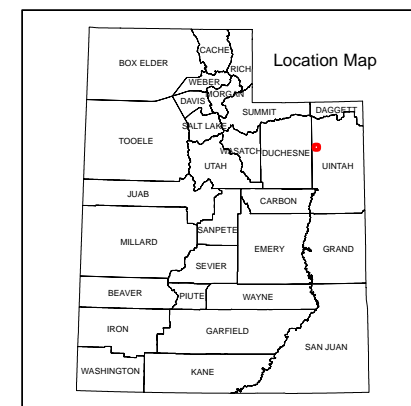
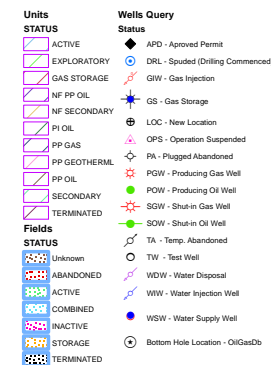
EXCESS MATERIAL = 7,760 Cu. Yds.
 Topsoil & Pit Backfill = 7,760 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 11, 2012



API Number: 4304753072
Well Name: RU 21-41
Township T01.0S Range R01.0E Section 21
Meridian: UBM
 Operator: ELK PRODUCTION UINTAH, LLC
 Map Prepared:
 Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 17, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Roosevelt Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2012 within the Roosevelt Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ GREEN RIVER-WASATCH)

43-047-53072 RU 21-41 Sec 21 T01S R01E 0698 FSL 0502 FWL

This office has no objection to permitting the well at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.09.17 13:26:50 -0600

bcc: **File - Roosevelt Unit**
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-17-12

RECEIVED: September 17, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/11/2012

API NO. ASSIGNED: 43047530720000

WELL NAME: RU 21-41

OPERATOR: ELK PRODUCTION UINTAH, LLC (N3770)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWSW 21 010S 010E

Permit Tech Review: ☒

SURFACE: 0698 FSL 0502 FWL

Engineering Review: ☒

BOTTOM: 0698 FSL 0502 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.37671

LONGITUDE: -109.89570

UTM SURF EASTINGS: 593744.00

NORTHINGS: 4470155.00

FIELD NAME: BLUEBELL

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H624691

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: INDIAN - LPM8874725
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 49-2336
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: ROOSEVELT
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
23 - Spacing - dmason

RECEIVED: September 18, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RU 21-41

API Well Number: 43047530720000

Lease Number: 1420H624691

Surface Owner: INDIAN

Approval Date: 9/18/2012

Issued to:

ELK PRODUCTION UINTAH, LLC, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Lower Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon

as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 21-41
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530720000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/19/2013			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 2/19/13 at 8:00 am by Triple A Drilling, Rig #TA 4037, Rig Type Soilmec SR/30. Continuous drilling is planned to commence on approximately 5/14/13.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 20, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/19/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud February 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 05, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production Uintah, LLC Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738333 53072	RU 21-41		SWSW	21	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	new	GRRV-13586 WSTC-221	2/19/2013		2/28/2013		
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)

Brady Riley

Signature

Permit Analyst

Title

2/19/2013

Date

RECEIVED

FEB 19 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 21-41
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530720000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2013			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

spud feb 2013 - no March 2013 activity to report

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/5/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
5. FIELD and POOL or WILDCAT: BLUEBELL		6. COUNTY: UINTAH
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/8/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="closed loop"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ELK PRODUCTION UINTAH would like to use a closed loop system due to the ground being excessively wet. RNI's mobile/sealed cuttings tanks will be placed where the reserve pit was requested/approved. The cuttings tanks will be hauled to an approved facility/landfill. No cuttings will be stored on the ground at the Wellsite.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 13, 2013
By:

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 5/7/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 spud feb 2013 - no March 2013 activity to report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 13, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/3/2013	

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Precision Rig 406
 Submitted By Glenn Randel Phone Number 970-623-7078
 Well Name/Number RU 21-41
 Qtr/Qtr SW/SW Section 21 Township 1S Range 1E
 Lease Serial Number 1420H624692
 API Number ~~43-047-38329-383~~ 53072

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks Commence moving Precision Rig 406 onto location ~08:00 hrs, 5/29/13.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No monthly activity to report

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 11, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/5/2013	

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Precision 406
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number BU 21-41
Qtr/Qtr SW/SW Section 21 Township 1S Range 1E
Lease Serial Number 1420H624692
API Number 43-047-53072

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 06/03/2013 10:30 hrs AM ☒ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED**JUN 02 2013****DIV. OF OIL, GAS & MINING**

Date/Time 06/04/2013 09:30 hrs AM ☒ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
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9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CUTTING DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ELK PRODUCTION UINTAH, LLC requested and received approval to use a closed loop system due to the ground being excessively wet on this location and have RNIs cuttings tanks haul the cuttings to an approved facility/landfill (Environmental Energy Innovations) on 5/7/13. Elk had previously stated we would take the to an approved facility/landfill but due to possible hauling abilities, Elk has obtained approval from the surface owners (Ute Indian Tribe) to test the drill cuttings and amended into the location reclamation post-drilling, given the test results allow us to use them on location. THIS SUNDRY WAS APPROVED BY UDOGM UNDER THE WRONG API NUMBER ON 6/10/13 (43047383330000). THIS SUNDRY IS BEING SUBMITTED TO UPDATE THE CORRECT WELL FILE FOR RU 21-41. UPDATE THE CORRECT WELL FILE FOR RU 21-41.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: June 20, 2013

By:

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7. UNIT or CA AGREEMENT NAME: ROOSEVELT			
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RU 21-41			
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047530720000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>BBC hereby requests to change the surface casing to 9-5/8" as opposed to the approved 10-3/4". See revised casing and cementing programs attached. BBC will also plan to keep the extra pipe ram on the stack that we are currently using on South Altamont. THIS SUNDRY WAS APPROVED BY UDOGM UNDER TH EWRONG API NUMBER ON 8/8/12 (43047383330000). THIS SUNDRY IS BEING SUBMITTED TO UPDATE THE CORRECT WELL FILE FOR RU 21-41.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: June 20, 2013</p> <p>By: <u><i>Don K. Quist</i></u></p> </div> </div>					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst DATE 6/19/2013			

<u>Hole Size</u>	<u>SETTING DEPTH</u> <u>(FROM)</u> <u>(TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
26"	Surface	80'	16"	65#			
12 1/4"	Surface	3,500'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing	<p><i>Lead</i> with approximately 540 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 3,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 960 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 3,000'.</p> <p><i>Tail</i> with approximately 1530 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 8,811.</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 21-41
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. API NUMBER: 43047530720000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/28/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="confidential status"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk is requesting this well file be held confidential.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 27, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 6/27/2013

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# PRECISION 406
Submitted By JET LORENZEN Phone Number 970-623-7078
Well Name/Number RU 21-41
Qtr/Qtr SW/SW Section 21 Township 1S Range 1E
Lease Serial Number 140H624692
API Number 43-047-53072

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 06/23/2013 10:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED**JUN 23 2013**

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
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PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached is the June 2013 Drilling Activity for this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 09, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/9/2013	

**Roosevelt Unit 21-41 6/1/2013 06:00 - 6/2/2013 06:00**

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 120-340' MAKING DC CONNECTIONS. ROP 62.9 FPH. MOTOR: HUNTING TITAN, 7/8 LOBES, 2.5 STAGES, 1.5 DEG FIXED BEND, 0.07 R/G.
09:30	3.50	13:00	2	DRILL ACTUAL	INSTALL ROTATING RUBBER & ROTATE DRILL 12 1/4 HOLE 340-687' MAKING HWDP CONNECTIONS. ROP 99.1 FPH.
13:00	0.25	13:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:15	7.00	20:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 687-1266' MAKING DP CONNECTIONS. ROP 82.7 FPH.
20:15	0.25	20:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
20:30	3.50	00:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1266-1554'. ROP 82.3 FPH.
00:00	0.50	00:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1554-1562'. ROP 16 FPH.
00:30	5.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1562-2036'. ROP 86.2 FPH.

Roosevelt Unit 21-41 6/2/2013 06:00 - 6/3/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2036-2132'. ROP 96 FPH.
07:00	0.50	07:30	14	NIPPLE UP B.O.P	CHANGE ROTATING RUBBER & CONNECTION.
07:30	1.25	08:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2132-2228'. ROP 76.8 FPH.
08:45	0.25	09:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
09:00	1.25	10:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2228-2324'. ROP 76.8 FPH.
10:15	0.50	10:45	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 2324-2334'. ROP 20 FPH.
10:45	7.25	18:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2334-2806'. ROP 65.1 FPH.
18:00	0.50	18:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 2806-2816'. ROP 20 FPH.
18:30	6.50	01:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2816-3192'. ROP 57.8 FPH.
01:00	0.25	01:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
01:15	1.25	02:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 3192-3273'. ROP 64.8 FPH.
02:30	0.50	03:00	8	REPAIR RIG	REPLACE SWAB IN #2 PUMP.
03:00	3.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 3273-3416'. ROP 47.7 FPH.

Roosevelt Unit 21-41 6/3/2013 06:00 - 6/4/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 3416-3528' (TD). ROP 44.8 FPH.
08:30	0.75	09:15	5	COND MUD & CIRC	PUMP 40 BBL HIVIS/LCM SWEEP & CIRCULATE 1.5 BOTTOMS UP.
09:15	3.75	13:00	6	TRIPS	PUMP SLUG & POH TO TOP OF DC'S (320'). 15-25K OVERPULL STARTING @ 2660' IN VARIOUS PLACES UP TO 900'. BACKREAMED 1740-1240'.
13:00	3.50	16:30	6	TRIPS	RIH. WASH/REAM 1570-2000'.
16:30	3.00	19:30	5	COND MUD & CIRC	WASH 90' TO BOTTOM. PUMP 40 BBL HIVIS/LCM SWEEP & CIRCULATE 1.5 BOTTOMS UP.
19:30	4.00	23:30	6	TRIPS	POH & LAY DOWN 8" TOOLS. BIT #1 COND: 1-1-CT-G-X-I-BT-TD.
23:30	1.50	01:00	12	RUN CASING & CEMENT	RIG DOWN ELEVATORS & BAILS. RIG UP KIMZEY CASING TOOLS & LONG BAILS.
01:00	5.00	06:00	12	RUN CASING & CEMENT	MAKE UP, THREADLOCK & CIRCULATE THRU SHOE TRACK. RUN 53 JTS 9 5/8, 36#, J55, LTC, R3 CASING. FILL CASING EVERY 5 JTS & CIRC 10 MIN @ 2100'.

Roosevelt Unit 21-41 6/4/2013 06:00 - 6/5/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	12	RUN CASING & CEMENT	FINISH RUNNING 9 5/8 SURFACE CASING. TOTAL 87 JTS.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:30	1.25	08:45	12	RUN CASING & CEMENT	TAG UP 12' HIGH. INSTALL SWEDGE & HOSE & WASH CASING TO 3526'.
08:45	1.00	09:45	5	COND MUD & CIRC	CIRCULATE/RECIPROCATATE CASING WHILE REDUCING MUD VIS. LAND CASING W/SOUE @ 3525' & FLOAT COLLAR @ 3481'. HELD PJSM.
09:45	3.25	13:00	12	RUN CASING & CEMENT	INSTALL/TEST HOWCO CEMENT HEAD & LINE. HOWCO PUMPED 20 BBL WATER, 40 BBL SUPER FLUSH II, 20 BBL WATER, 525 SX (296 BBL) HLC PREMIUM + 5 PPS SILICALITE + 0.125 PPS POLY-E-FLAKE + 0.25 PPS KWIK SEAL @ 11 PPG, 210 SX (49 BBL) PREMIUM PLUS TYPE III + 0.125 PPS POLY-E-FLAKE + 1% CaCl2 @ 14.8 PPG. DROPPED PLUG & DISPLACED W/269 BBL 9 PPG MUD. BUMPED PLUG W/1400 PSI OVER FDP, TOTAL PRESSURE 2000 PSI. CIP 12:28 HRS. HELD 10 MIN & BLED OFF 2 BBL. FLOATS HELD. GOOD RETURNS THROUGHOUT JOB. OBSERVED 130 BBL GOOD CEMENT AT SURFACE. REMOVE CEMENT HEAD & LINE.
13:00	1.75	14:45	13	WAIT ON CEMENT	WOC. CLEAN CEMENT FROM RISER & FLOWLINE. PUMP OUT/CLEAN UP CELLAR.
14:45	1.75	16:30	14	NIPPLE UP B.O.P	CUT/LIFT RISER. CUT CONDUCTOR. ROUGH CUT CASING & LAY DOWN RISER & CASING CUT-OFF. WELD ON CASING HEAD & TEST TO 1400 PSI W/N2.
16:30	1.50	18:00	12	RUN CASING & CEMENT	RIG UP & PERFORM TOP CEMENT JOB. PUMPED 10 BBL (50 SX) CLASS G + 2% CaCl2 @ 15.8 PPG. GOOD RETURNS & NO FALL BACK.
18:00	10.00	04:00	14	NIPPLE UP B.O.P	NIPPLE UP 3 RAM BOPE.
04:00	2.00	06:00	15	TEST B.O.P	COMMENCE TO TEST BOPE. RAMS, CHOKE/KILL VALVES & LINES & CHOKE MANIFOLD VALVES INCLUDING CHOKES TO 250/5000 PSI FOR 5/10 MIN EACH TEST. TEST KELLY VALVES, SAFETY & GRAY VALVES TO 250/5000 PSI FOR 5/10 MIN EACH TEST.

Roosevelt Unit 21-41 6/5/2013 06:00 - 6/6/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	15	TEST B.O.P	FINISH BOP TESTS. TEST SUPER CHOKE: WILL OPEN UNDER 4000 PSI, BUT NOT 5000 PSI.
09:00	1.00	10:00	8	REPAIR RIG	MODIFY FLOWLINE.
10:00	0.50	10:30	14	NIPPLE UP B.O.P	SET/LOCK DOWN WEAR BUSHING.
10:30	5.00	15:30	6	TRIPS	PICK UP 8 3/4 BHA & RIH. TAG FC @ 3479'.
15:30	0.75	16:15	3	REAMING	DRILL SHOE TRACK.
16:15	0.25	16:30	2	DRILL ACTUAL	DRILL 10' OF NEW 8 3/4 HOLE 3528-3538'.
16:30	0.25	16:45	5	COND MUD & CIRC	CIRCULATE.
16:45	1.00	17:45	5	COND MUD & CIRC	PERFORM FIT TO 12.5 PPG EMW W/9 PPG MUD. PRESSURE 680 PSI.
17:45	0.50	18:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
18:15	0.50	18:45	9	CUT OFF DRILL LINE	CIRCULATE WHILE CUT OFF 9 WRAPS DRILLING LINE W/BIT INSIDE SHOE.
18:45	5.75	00:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3538-4136'. ROP 104 FPH.
00:30	0.25	00:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 4136-4144'. ROP 32 FPH.
00:45	1.00	01:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4144-4232'. ROP 88 FPH.
01:45	0.50	02:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 4232-4240'. ROP 16 FPH.
02:15	1.75	04:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4240-4425'. ROP 105.7 FPH.
04:00	0.25	04:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
04:15	1.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4425-4590'. ROP 94.3 FPH.

Roosevelt Unit 21-41 6/6/2013 06:00 - 6/7/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.75	10:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4590-4997'. ROP 85.7 FPH.
10:45	0.50	11:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 4997-5005'. ROP 16 FPH.
11:15	3.50	14:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5005-5284'. ROP 79.7 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:45	0.50	15:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE & TWIST KELLY HOSE SO IT IS NOT RUBBING ON DRILL STRING.
15:15	1.50	16:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5284-5380'. ROP 64 FPH.
16:45	0.25	17:00	22	OPEN	CONNECTION & REPLACE SCREENS ON ZECO DRYER SHAKER.
17:00	7.25	00:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5380-5737'. ROP 49.2 FPH.
00:15	3.25	03:30	6	TRIPS	POH FOR NEW BIT #3. BREAK OFF BIT. COND: 2-2-WT-S-X-I-BT-PR.
03:30	2.50	06:00	6	TRIPS	MAKE UP NEW BIT #3 & RIH. FILL STRING @ 2000'.

Roosevelt Unit 21-41 6/7/2013 06:00 - 6/8/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	6	TRIPS	RIH FROM 4700'. FILL STRING.
06:45	5.00	11:45	2	DRILL ACTUAL	BREAK IN BIT. ROTATE DRILL 8 3/4 HOLE 5737-5860'. ROP 24.6 FPH. FORMATION WELL-CEMENTED SAND.
11:45	0.50	12:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
12:15	8.50	20:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5860-5996'. ROP 16 FPH. INCREASING WOB DUE TO LOW ROP. SWAP OUT CAMP & ZECO GENERATORS.
20:45	0.50	21:15	8	REPAIR RIG	#2 PUMP REPAIR.
21:15	1.75	23:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5996-6034'. ROP 21.7 FPH.
23:00	0.50	23:30	2	DRILL ACTUAL	#1 PUMP REPAIR.
23:30	0.50	00:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6034-6051'. ROP 34 FPH.
00:00	0.25	00:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
00:15	0.75	01:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6051-6059'. ROP 10.7 FPH.
01:00	2.00	03:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6059-6083'. ROP 12 FPH.
03:00	3.00	06:00	6	TRIPS	POH FOR NEW BIT #4 DUE TO LOW ROP.

Roosevelt Unit 21-41 6/8/2013 06:00 - 6/9/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.25	09:15	6	TRIPS	CHANGE MWD PROBE. BREAK OFF BIT. MAKE UP NEW BIT #4. BIT COND: 1-3-WT-S/G-X-I-NO-PR. RIH. FILL STRING @ 3270'. WASH 65' TO BOTTOM.
09:15	1.50	10:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6083-6148'. ROP 43.3 FPH.
10:45	0.25	11:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
11:00	9.50	20:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6148-6437'. ROP 30.4 FPH. HELD BOP DRILL - 90 SEC RESPONSE.
20:30	0.25	20:45	8	REPAIR RIG	REPAIR #1 PUMP.
20:45	0.50	21:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6437-6444'. ROP 14 FPH.
21:15	1.75	23:00	8	REPAIR RIG	REPAIR 1 PUMP. DISCOVERED ONE MODULE WASHED & CRACKED.
23:00	7.00	06:00	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 6444-6543'. ROP 14.1 FPH. WORKING ON #1 PUMP REPLACING MODULE.

Roosevelt Unit 21-41 6/9/2013 06:00 - 6/10/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.25	10:15	2	DRILL ACTUAL	ROTATE DRILL W/#2 PUMP 6543-6630'. ROP 20.5 FPH. WORKING ON #1 PUMP.
10:15	0.50	10:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6630-6638'. ROP 16 FPH. #1 PUMP BACK ON LINE.
10:45	2.50	13:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6638-6727'. ROP 35.6 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
13:15	0.25	13:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:30	0.50	14:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6727-6737'. ROP 20 FPH.
14:00	2.25	16:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6737-6823'. ROP 38.2 FPH.
16:15	1.25	17:30	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 6823-6841'. ROP 14.4 FPH.
17:30	1.00	18:30	2	DRILL ACTUAL	ROTATE DRILL W/BOTH PUMPS 6841-6876'. ROP 35 FPH.
18:30	0.50	19:00	8	REPAIR RIG	INVESTIGATE PROBLEM ON #1 PUMP AGAIN. ANOTHER MODULE. TRAVEL TO PICK UP ANOTHER MODULE FROM RIG 404.
19:00	8.50	03:30	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 8 3/4 HOLE 6875-7058'. ROP 21.4 FPH.
03:30	2.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE W/BOTH PUMPS 7058-7166'. ROP 43.2 FPH.

Roosevelt Unit 21-41 6/10/2013 06:00 - 6/11/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.00	13:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7166-7492'. ROP 46.6 FPH.
13:00	0.25	13:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:15	4.00	17:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7492-7587'. ROP 23.8 FPH.
17:15	0.75	18:00	8	REPAIR RIG	RIG GENERATOR OVERHEATED, COOL & INVESTIGATE PROBLEM.
18:00	0.50	18:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7587-7595'. ROP 16 FPH.
18:30	9.00	03:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7595-7873'. ROP 30.9 FPH.
03:30	0.25	03:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
03:45	2.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7873-7935'. ROP 27.6 FPH.

Roosevelt Unit 21-41 6/11/2013 06:00 - 6/12/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.75	13:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7935-8148'. ROP 27.5 FPH.
13:45	0.50	14:15	5	COND MUD & CIRC	ENGINE OVERHEATING & ROP SLOWING. MIX/PUMP SLUG.
14:15	4.75	19:00	6	TRIPS	POH FOR NEW BIT #5. 15-25K OVERPULL 6700-6320'. BREAK OFF BIT. COND: 1-4-WT-S/G-X-I-BT-PR.
19:00	1.50	20:30	6	TRIPS	MAKE UP NEW BIT #5 & RIH TO SHOE.
20:30	1.25	21:45	9	CUT OFF DRILL LINE	SLIP/CUT DRILLING LINE.
21:45	0.25	22:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
22:00	2.00	00:00	6	TRIPS	RIH TO 8088'.
00:00	0.50	00:30	3	REAMING	WASH 60' TO BOTTOM. CALIBRATE STRING WEIGHT. ADJUST INDICATOR.
00:30	0.50	01:00	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 8 3/4 HOLE 8148-8161'. ROP 26 FPH.
01:00	0.25	01:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8161-8170'. ROP 36 FPH.
01:15	4.25	05:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8170-8450'. ROP 65.9 FPH.
05:30	0.50	06:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8450-8460'. ROP 20 FPH.

Roosevelt Unit 21-41 6/12/2013 06:00 - 6/13/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.25	11:15	2	DRILL ACTUAL	DRLG F/ 8460' TO 8740' (280' IN 5.258 HR = 53.3 FPH) SLIDE: 10' IN .5 HR = 20 FPH, ROTATE: 270' IN 4.75 HR = 56.8 FPH.
11:15	0.25	11:30	7	LUBRICATE RIG	RIG SERVICE
11:30	5.25	16:45	2	DRILL ACTUAL	DRLG 8740' TO 9029' (289' IN 5.25 HR = 55 FPH) SLIDE: 23' IN 1.25 HR = 18.4 FPH, ROTATE: 266' IN 4 HR = 66.5 FPH)
16:45	0.50	17:15	22	OPEN	REPLACE VALVE AND SEAT IN #1 PUMP
17:15	11.00	04:15	2	DRILL ACTUAL	DRLG F/ 9029' TO 9415' (386' IN 11 HR = 35.1 FPH) SLIDE: 69' IN 3.75 HR = 18.4 FPH, ROTATE : 317' IN 7.25 HR = 43.7 FPH.
04:15	0.25	04:30	7	LUBRICATE RIG	RIG SERVICE
04:30	1.50	06:00	2	DRILL ACTUAL	DRLG 9415' TO 9440' SLIDING @ 25 FPH

**Roosevelt Unit 21-41 6/13/2013 06:00 - 6/14/2013 06:00**

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	2	DRILL ACTUAL	DRLG F/ 9440 TO 9445'
06:15	0.25	06:30	7	LUBRICATE RIG	RIG SERVICE PLC FUSE
06:30	0.75	07:15	8	REPAIR RIG	TOUBLE SHOOT PLC FUSE
07:15	7.75	15:00	2	DRILL ACTUAL	DRLG F/ 9445' TO 9692' 31.9 FPH ROTATING.
15:00	0.25	15:15	5	COND MUD & CIRC	CIRC PUMP DRY SLUG
15:15	5.25	20:30	6	TRIPS	TOOH
20:30	1.50	22:00	20	DIRECTIONAL WORK	X/O BIT, MM, 3PT REAMERS. ORENTATE MWD.
22:00	5.00	03:00	6	TRIPS	TIH PICK UP REPETER
03:00	0.50	03:30	8	REPAIR RIG	WORK ON AIR COMPERSOR
03:30	2.50	06:00	6	TRIPS	TIH, REAM BRIDGES @ 7860 TO 8040'

Roosevelt Unit 21-41 6/14/2013 06:00 - 6/15/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	6	TRIPS	TIH
06:15	1.25	07:30	3	REAMING	REAM BRIDGES F/ 9335' TO 9692'
07:30	6.00	13:30	2	DRILL ACTUAL	DRLG F/ 9692' TO 9984' (292' I 6 HR = 48.7 FPH) SLIDE: 12' IN .5 HR = 24 FPH, ROTATE: 280' IN 5.5 HR = 50.9 FPH. MM 6 3/4" SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 RPG 1.5 DEGREE FIXED 4.85 BTB.
13:30	0.50	14:00	7	LUBRICATE RIG	RIG SERVICE , PULL GRABBER BOX
14:00	11.00	01:00	2	DRILL ACTUAL	DRLG F/ 9984' TO 10461' (657' IN 11 HR = 59.8 FPH) SLIDE: 5' IN .25 HR = 20 FPH, ROTATE: 652' IN 10.75 HR = 60.7 FPH.
01:00	0.25	01:15	7	LUBRICATE RIG	RIG SERVICE
01:15	4.75	06:00	2	DRILL ACTUAL	DRLG F/ 10461 TO 10685' @ 47 FPH ROTATING.

Roosevelt Unit 21-41 6/15/2013 06:00 - 6/16/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	DRLG F/ 10685' TO 10750' @ 43.3 FPH ROTATING. MM 6 3/4" SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 RPG 1.5 DEGREE FIXED 4.85 BTB.
07:30	0.25	07:45	2	DRILL ACTUAL	RIG SERVICE
07:45	0.25	08:00	22	OPEN	X/O SWAB ON #1 PUMP
08:00	15.00	23:00	2	DRILL ACTUAL	DRLG F/ 10750' TO 11230' (480' IN 15 HR = 32 FPH) SLIDE: 45' IN 2.5 HR = 18 FPH, ROTATE: 435' IN 12.5 HR = 34.8 FPH.
23:00	0.25	23:15	5	COND MUD & CIRC	CIRC.FLOW CHECK PUMP DRY SLUG
23:15	6.75	06:00	6	TRIPS	TRIP F/ BIT #7

Roosevelt Unit 21-41 6/16/2013 06:00 - 6/17/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	6	TRIPS	TIH
07:00	1.00	08:00	9	CUT OFF DRILL LINE	CUT DRLG LINE
08:00	3.75	11:45	6	TRIPS	TIH
11:45	1.25	13:00	3	REAMING	REAM F/ 10974 TO 11230'
13:00	2.25	15:15	2	DRILL ACTUAL	DRLG F/ 11230' TO 11326' @ 42.7 FPH ROTATING. MM 6 3/4" SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 RPG 1.5 DEGREE FIXED 4.85 BTB.
15:15	0.25	15:30	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD
15:30	1.00	16:30	2	DRILL ACTUAL	DRLG F/ 11326 TO 11358' @ 32 FPH ROTATING
16:30	0.25	16:45	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD
16:45	0.75	17:30	2	DRILL ACTUAL	DRLG F/ 11358 TO 11393' @ 46.7 FPH
17:30	0.25	17:45	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD GET SURVEY

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:45	9.00	02:45	2	DRILL ACTUAL	DRLG F/ 11393' TO 11806' (413' IN 9 HR = 45.9 FPH) SLIDE: 15' IN 1 HR = 15 FPH, ROTATE: 398' IN 8 HR = 49.8 FPH.
02:45	0.25	03:00	7	LUBRICATE RIG	RIG SERVICE
03:00	3.00	06:00	2	DRILL ACTUAL	DRLG F/ 11806' TO 11920' @ 38 FPH ROTATING.

Roosevelt Unit 21-41 6/17/2013 06:00 - 6/18/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.75	11:45	2	DRILL ACTUAL	DRLG F/ 11920' TO 12094' (174' IN 5.75 HR = 30.3 FPH) SLIDE: 15' IN 1.75 HR = 8.6 FPH, ROTATE: 159' IN 4 HR = 39.75 FPH. MM 6 3/4" SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 RPG 1.5 DEGREE FIXED 4.85 BTB.
11:45	0.25	12:00	7	LUBRICATE RIG	RIG SERVICE
12:00	12.75	00:45	2	DRILL ACTUAL	DRLG F/ 12094' TO 12413' (319' IN 12.75 HR = 25.2 FPH) SLIDE: 40' IN 5.25 HR = 7.6 FPH, ROTATE: 279' IN 7.5 HR = 37.2 FPH. MOTOR STALLING
00:45	0.25	01:00	5	COND MUD & CIRC	CIRC. FLOW CHECK, PUMP DRY SLUG
01:00	5.00	06:00	6	TRIPS	TOOH

Roosevelt Unit 21-41 6/18/2013 06:00 - 6/19/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	6	TRIPS	TOOH
07:00	0.75	07:45	20	DIRECTIONAL WORK	X/O BIT, MM, AND MWD. OREINTATE.
07:45	1.75	09:30	6	TRIPS	TIH
09:30	0.50	10:00	7	LUBRICATE RIG	RIG SERVICE ADJUST BRAKES
10:00	4.00	14:00	6	TRIPS	TIH
14:00	5.00	19:00	3	REAMING	REAM F/ 11046' TO 12413'
19:00	9.00	04:00	2	DRILL ACTUAL	DRLG F/ 12413' TO 12607' @ 21 FPH ROTATEING. MM 63/4" HUNTING 7/8 LOBE 3.5 STAGE .15 RPG 6.35 BTB 1.5 DEGREE FIXED. MOTOR STALLING
04:00	0.75	04:45	5	COND MUD & CIRC	CIRC MIX AND PUMP DRY SLUG
04:45	1.25	06:00	6	TRIPS	TOOH F/ BIT

Roosevelt Unit 21-41 6/19/2013 06:00 - 6/20/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.00	13:00	6	TRIPS	TOOH, X/O BIT, TIH
13:00	0.75	13:45	9	CUT OFF DRILL LINE	CUT DRLG LINE
13:45	0.25	14:00	7	LUBRICATE RIG	RIG SERVICE
14:00	3.50	17:30	6	TRIPS	TIH
17:30	9.00	02:30	3	REAMING	REAM F/ 10851' TO 12607'
02:30	3.50	06:00	2	DRILL ACTUAL	DRLG F/ 12607' TO 12725' @ 33.7 FPH. MM 63/4" HUNTING 7/8 LOBE 3.5 STAGE .15 RPG 6.35 BTB 1.5 DEGREE FIXED.

Roosevelt Unit 21-41 6/20/2013 06:00 - 6/21/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	DRLG F/ 12725' TO 12865' @ 40 FPH. MM 63/4" HUNTING 7/8 LOBE 3.5 STAGE .15 RPG 6.35 BTB 1.5 DEGREE FIXED.
09:30	0.25	09:45	7	LUBRICATE RIG	RIG SERVICE
09:45	13.75	23:30	2	DRILL ACTUAL	DRLG F/ 12865' TO 13338' @ 34.4 FPH ROTATING
23:30	0.25	23:45	7	LUBRICATE RIG	RIG SERVICE
23:45	6.25	06:00	2	DRILL ACTUAL	DRLG F/ 13338' TO 13485' @ 23.5 FPH ROTATING

Roosevelt Unit 21-41 6/21/2013 06:00 - 6/22/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Roosevelt Unit	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	5	COND MUD & CIRC	CIRC. CONDF/ LOGS
07:30	7.50	15:00	6	TRIPS	SHORT TRIP TO 6000'
15:00	2.00	17:00	5	COND MUD & CIRC	CIRC. COND F/ LOGS
17:00	6.50	23:30	6	TRIPS	TOOH F/ LOGS, LD REAMERS AND DIRTIONAL TOOLS
23:30	6.50	06:00	11	WIRELINE LOGS	HSM, RIG UP HES AND LOG, RUN TRIPLE COMBO F/13506 TO SURFACE CASING

Roosevelt Unit 21-41 6/22/2013 06:00 - 6/23/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.75	07:45	11	WIRELINE LOGS	FINNISH LOGGING
07:45	0.25	08:00	14	NIPPLE UP B.O.P	PULL WEAR BUSHING
08:00	2.00	10:00	6	TRIPS	TIH
10:00	1.25	11:15	9	CUT OFF DRILL LINE	CUT DRLG LINE
11:15	0.25	11:30	7	LUBRICATE RIG	RIG SERVICE
11:30	4.75	16:15	6	TRIPS	TIH
16:15	2.00	18:15	5	COND MUD & CIRC	CIRC. COND F/ CASING
18:15	11.75	06:00	6	TRIPS	LDDP AND DCS.

Roosevelt Unit 21-41 6/23/2013 06:00 - 6/24/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.50	18:30	12	RUN CASING & CEMENT	HSM, RIG UP WEATHERFORD CASING. RUN CASING FC (1.27'), 2 SHOE JTS (84.02'), FC (.92'), 69 JTS CASING (2904.56'), MARKER JT (20.06'), 24 JTS CASING (1034.92), MARKER JT (22.32'), 215 JTS 5 1/2" 20-# P110 LT&C CASING. LANDED @ 13473'. MADE UP W/ BESTOLIFE DOPE TO 5690 FT/ LB.
18:30	3.00	21:30	5	COND MUD & CIRC	CIRC. CIRC. @ 7.7 BL/MIN FULL RETURNS. LOWER YP TO 10
21:30	3.50	01:00	12	RUN CASING & CEMENT	HSM, SWAP TO HES AND CEMENT. 3 BLS H2O, 40 BLS TUNED SPACER III, 1015 SKS HALCHEM CEMENT 367 BLS 12.5# 1.42 YEILD TAILED W/ 1005SKS ECONOCEM 254 BLS 13.5# 1.42 YEILD, DIPLACED W/ 295 BLS H2O W/ CLAYFIX AND ADACIDE. WITH 110 BLS LEFT IN DISACEMENT RETURNS SLOWED TO 2 BL/MIN PUMPING 6 BL/MIN. BUMP PLUG FLOATS HELD.
01:00	4.00	05:00	14	NIPPLE UP B.O.P	NIPPLE DN SET SLIPS W/ 150K
05:00	1.00	06:00	14	OPEN	CLEAN MUD TANKS AND NIPPLE DN BOPS

Roosevelt Unit 21-41 6/24/2013 06:00 - 6/25/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	14	NIPPLE UP B.O.P	CLEAN MUD TANKS W/ HYDOVAC FINSH SETTING OUT STACK. RR @ 18:00 HR 6/25/13

Roosevelt Unit 21-41 6/28/2013 06:00 - 6/29/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. Construction Crew Working On Facilities.
07:00	3.00	10:00	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides.N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 10k Tbg. Head With 2 1/16" x 10k Gate Valves. Tested Hanger Seals To 7100 Psi, Good Test. Secured Well Head With 7" 10K Night Cap.
10:00	20.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. Construction Crew Working On Facilities.

Roosevelt Unit 21-41 6/27/2013 06:00 - 6/28/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Roosevelt Unit	COMPLETION	13,485.0	Initial Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. Construction Crew Working On Facilities.
07:00	3.00	10:00	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides.N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 10k Tbg. Head With 2 1/16" x 10k Gate Valves. Tested Hanger Seals To 7100 Psi, Good Test. Secured Well Head With 7" 10K Night Cap.
10:00	20.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. Construction Crew Working On Facilities.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/26/2013	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to report that this well had first production on 7/26/13 and first gas sales on 7/27/2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 30, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/29/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached is the July 2013 Drilling Activity for this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/5/2013	

**Roosevelt Unit 21-41 7/19/2013 06:00 - 7/20/2013 06:00**

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	FILLING FRAC LINE. CHECK PRES. ND NIGHT CAP. NU FRAC MANDREL. TEST VOID. NU 5" 10K X 7" 10K DSA, 5" 10K FRAC VALVES, 5" 10K FRAC HEAD. PRES TEST CSG, VALVES, AND FB EQUIP.

Roosevelt Unit 21-41 7/20/2013 06:00 - 7/21/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	FILLING FRAC LINE SET MOVER AND HAUL SAND.

Roosevelt Unit 21-41 7/24/2013 06:00 - 7/25/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line. HES Set Mover And Manifold. Prep For Frac.

Roosevelt Unit 21-41 7/25/2013 06:00 - 7/26/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
07:00	2.50	09:30	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment, Arm Gun, Rig Up To Well.
09:30	1.50	11:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/22/2013 And SLB CBL/CCL Dated 06/29/2013. Found And Correlated To Short Joint At 10,439 - 10,461'. Drop Down To Depth, Perforate Stage 1 Fouch Zone, 13,015 - 13,292'. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:00	4.00	15:00	SRIG	Rig Up/Down	HES On Location At 12:00 Hrs. Rig Up Equipment
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

Roosevelt Unit 21-41 7/26/2013 06:00 - 7/27/2013 06:00

API/UWI 43047530720000	State/Province Utah	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,485.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	GOP	General Operations	HES Frac Crew On Location At 0500 Hrs.. Start Equipment. Run Fluid Checks, Prime Chemicals And HHP. Pressure Test To 10,000#s.
06:00	0.00	06:00	SMTG	Safety Meeting	Hold Safety Meeting. Talked About PPE, Wind Direction, Mustering Areas, Communication, And Red Zones.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.84	06:50	FRAC	Frac. Job	<p>Frac Stage 1. Fluid System: Hybor G 23. Open Well, 505 Psi. ICP. BrokeDown At 9.1 Bpm And 7,005 Psi.. Pump 3900 Gals. 15% HCL And 102 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 45.5 Bpm And 7,970 Psi., Get ISIP, 6,103 Psi.. 0.90 Psi./Ft. F.G.. 33/51 Holes. Con't With SlickWater Pad, 42,290 Gals.. Stage Into 1.0# 100 Mesh Pad, 51.5 Bpm At 7,608 Psi.. On Perfs, 58.7 Bpm At 7,792 Psi., 20,749 Gals. Stage Into 1.0# 20/40 Ultra Prop, 58.7 Bpm At 7,905 Psi.. On Perfs, 64.0 Bpm At 7,863 Psi., 6,183 Gals. Stage Into 2.0# 20/40 Ultra Prop, 64.0 Bpm At 7,922 Psi.. On Perfs, 64.0 Bpm At 7,635 Psi., 13,391 Gals. Stage Into 2.5# 20/40 Ultra Prop, 64.2 Bpm At 7,569 Psi.. On Perfs, 64.3 Bpm At 7,258 Psi., 21,849 Gals. Stage Into 3.0# 20/40 Ultra Prop, 64.2 Bpm At 7,368 Psi.. On Perfs, 64.2 Bpm At 7,233 Psi., 14,492 Gals. Stage Into 3.5# 20/40 Ultra Prop, 64.2 Bpm At 7,183 Psi.. On Perfs, 64.7 Bpm At 7,567 Psi., 7,437 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 6,285 Psi.. 0.92 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 21,000# Total 20/40 CRC Prop - 149,600#. Total Clean - 156,087 Gals.. 3,716 Bbls.. BWTR - 3,863 Bbls. Max. Rate - 64.5 Bpm Avg. Rate - 62.4 Bpm Max. Psi. - 7,984 Psi. Avg. Psi. - 7,549 Psi.</p>
06:50	0.17	07:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
07:00	1.75	08:45	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/22/2013 And SLB CBL/CCL Dated 06/29/2013. Found And Correlated To Short Joint At 10,439 - 10,461'. Drop Down To Depth, Set CFP At 13,009'. 6,200 Psi.. Perforate Stage 2 Fouch/North Horn Zone, 12,686 - 12,989'. 45 Holes. 5,900 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
08:45	0.17	08:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
08:55	1.65	10:34	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 21. Open Well, 5,576 Psi. ICP. BrokeDown At 9.1 Bpm And 5,812 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 54.8 Bpm And 8,048 Psi., Get ISIP, 5,627 Psi.. 0.88 Psi./Ft. F.G.. 33/45 Holes. Con't With SlickWater Pad, 44,149 Gals.. Stage Into 1.0# 100 Mesh Pad, 38.2 Bpm At 6,782 Psi.. On Perfs, 62.4 Bpm At 7,627 Psi., 19,421 Gals. Stage Into 1.0# 20/40 Ultra Prop, 61.1 Bpm At 7,821 Psi.. On Perfs, 61.3 Bpm At 7,296 Psi., 6,047 Gals. Stage Into 2.0# 20/40 Ultra Prop, 60.8 Bpm At 7,580 Psi.. On Perfs, 61.6 Bpm At 7,090 Psi., 13,238 Gals. Stage Into 2.5# 20/40 Ultra Prop, 61.6 Bpm At 7,053 Psi.. On Perfs, 61.7 Bpm At 6,910 Psi., 18,290 Gals. Stage Into 3.0# 20/40 Ultra Prop, 61.8 Bpm At 6,800 Psi.. On Perfs, 61.8 Bpm At 6,821 Psi., 14,306 Gals. Stage Into 3.5# 20/40 Ultra Prop, 61.7 Bpm At 6,850 Psi.. On Perfs, 62.5 Bpm At 7,100 Psi., 7,528 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,789 Psi.. 0.89 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 19,600# Total 20/40 CRC Prop - 140,200#. Total Clean - 152,469 Gals.. 3,630 Bbls.. BWTR - 3,766 Bbls. Max. Rate - 62.5 Bpm Avg. Rate - 60.6 Bpm Max. Psi. - 7,913 Psi. Avg. Psi. - 7,181 Psi.</p>
10:34	0.18	10:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:45	1.67	12:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/22/2013 And SLB CBL/CCL Dated 06/29/2013. Found And Correlated To Short Joint At 10,439 - 10,461'. Drop Down To Depth, Set CFP At 12,663'. 5,400 Psi.. Perforate Stage 3 North Horn Zone, 12,363 - 12,643'. 45 Holes. 5,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:25	0.08	12:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
12:30	1.17	13:40	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 21. Open Well, 4,921 Psi. ICP. BrokeDown At 10.1 Bpm And 5,405 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 68.6 Bpm And 6,930 Psi., Get ISIP, 4,680 Psi.. 0.81 Psi./Ft. F.G.. 32/45 Holes. Con't With SlickWater Pad, 28,858 Gals.. Stage Into 1.0# 100 Mesh Pad, 68.0 Bpm At 7,518 Psi.. On Perfs, 66.4 Bpm At 7,629 Psi., 19,445 Gals. Stage Into 1.0# 20/40 Ultra Prop, 66.4 Bpm At 7,611 Psi.. On Perfs, 66.0 Bpm At 7,427 Psi., 5,959 Gals. Stage Into 2.0# 20/40 Ultra Prop, 65.9 Bpm At 7,608 Psi.. On Perfs, 66.1 Bpm At 7,000 Psi., 12,779 Gals. Stage Into 2.5# 20/40 Ultra Prop, 66.2 Bpm At 6,947 Psi.. On Perfs, 66.3 Bpm At 6,632 Psi., 18,915 Gals. Stage Into 3.0# 20/40 Ultra Prop, 66.4 Bpm At 6,565 Psi.. On Perfs, 66.5 Bpm At 6,403 Psi., 13,690 Gals. Stage Into 3.5# 20/40 Ultra Prop, 66.4 Bpm At 6,376 Psi.. On Perfs, 68.3 Bpm At 6,766 Psi., 7,252 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,940 Psi.. 0.83 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 18,500# Total 20/40 CRC Prop - 140,000#. Total Clean - 135,322 Gals.. 3,222 Bbls.. BWTR - 3,361 Bbls. Max. Rate - 68.7 Bpm Avg. Rate - 66.5 Bpm Max. Psi. - 7,679 Psi. Avg. Psi. - 7,006 Psi.
13:40	0.65	14:19	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
14:19	1.42	15:45	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/22/2013 And SLB CBL/CCL Dated 06/29/2013. Found And Correlated To Short Joint At 10,439 - 10,461'. Drop Down To Depth, Set CFP At 12,350'. 4,800 Psi.. Perforate Stage 4 Wasatch Zone, 12,060 - 12,330'. 45 Holes. 4,700 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:45	0.17	15:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
15:55	1.34	17:15	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 21. Open Well, 4,496 Psi. ICP. BrokeDown At 10.3 Bpm And 5,319 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 66.0 Bpm And 7,760 Psi., Get ISIP, 4,662 Psi.. 0.84 Psi./Ft. F.G.. 24/45 Holes. Con't With SlickWater Pad, 34,663 Gals.. Stage Into 1.0# 100 Mesh Pad, 66.8 Bpm At 7,143 Psi.. On Perfs, 66.3 Bpm At 7,371 Psi., 20,701 Gals. Stage Into 1.0# 20/40 Ultra Prop, 66.3 Bpm At 7,747 Psi.. On Perfs, 65.9 Bpm At 7,344 Psi., 5,959 Gals. Stage Into 2.0# 20/40 Ultra Prop, 65.9 Bpm At 7,678 Psi.. On Perfs, 66.1 Bpm At 7,210 Psi., 12,290 Gals. Stage Into 2.5# 20/40 Ultra Prop, 66.1 Bpm At 7,130 Psi.. On Perfs, 66.0 Bpm At 7,086 Psi., 22,467 Gals. Stage Into 3.0# 20/40 Ultra Prop, 66.0 Bpm At 7,064 Psi.. On Perfs, 66.1 Bpm At 7,039 Psi., 12,369 Gals. Stage Into 3.5# 20/40 Ultra Prop, 66.1 Bpm At 7,033 Psi.. On Perfs, 67.3 Bpm At 6,766 Psi., 12,262 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,259 Psi.. 0.87 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,140# Total 20/40 CRC Prop - 150,380#. Total Clean - 148,748 Gals.. 3,542 Bbls.. BWTR - 3,746 Bbls. Max. Rate - 67.3 Bpm Avg. Rate - 66.2 Bpm Max. Psi. - 7,788 Psi. Avg. Psi. - 7,257 Psi.
17:15	1.75	19:00	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL.
19:00	11.00	06:00	FBCK	Flowback Well	Open Well To FlowBack.

Roosevelt Unit 21-41 7/27/2013 06:00 - 7/28/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Bluebell	COMPLETION	13,485.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	SRIG	Rig Up/Down	R/D RIG ON 9-5D-25 BTR.
08:00	2.00	10:00	RMOV	Rig Move	ROAD RIG TO LOCATION.
10:00	2.50	12:30	SRIG	Rig Up/Down	R/U RIG & EQUIPMENT. SPOT IN CATWALK & PIPE RACKS. N/D GOATHEAD. FCP-4200 ON 14/64 CHOKE. CONTINUE TO FLOW WELL OVERNIGHT. SDFN.
12:30	17.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

Roosevelt Unit 21-41 7/28/2013 06:00 - 7/29/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Bluebell	COMPLETION	13,485.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	5.00	12:00	GOP	General Operations	FCP- 3600 ON 14/64 CHOKE. CONTINUE TO FLOW WELL TO SALES OVERNIGHT. UNLOAD TBG ON TO PIPE RACKS. SERVICE RIG. SDFN.
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

Roosevelt Unit 21-41 7/29/2013 06:00 - 7/30/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530720000	Utah	Uintah	Bluebell	COMPLETION	13,485.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.50	10:30	CTUW	W/L Operation	R/U PIONEER W/L. RIH W/ 5-1/2 CBP. SET PLUG ABOVE PERFS @ 11,952'. POOH. BLEED OFF WELL. R/D W/L.
10:30	2.00	12:30	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT.
12:30	4.50	17:00	RUTB	Run Tubing	P/U 4-5/8 BIT, POBS, 1 JT 2-7/8 TBG & XN- NIPPLE. RIH W/ BHA P/U NEW 2-7/8 TBG TO KILL PLUG @ 11,952'.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:00	2.00	19:00	DOPG	Drill Out Plugs	R/U POWER SWIVEL. BREAK CIRC. TEST BOP & CIRC TO 4000 PSI, HELD. D/O KILL PLUG @ 11,952'. FCP- 500 PSI ON 16/64 CHOKE. SWIVEL IN HOLE TO TOP OF PERFS & FINISH D/O CBP. FCP- 2400 PSI ON 16/64 CHOKE. R/D SWIVEL. TURN WELL OVER TO FLOW BACK. SDFN.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7. UNIT or CA AGREEMENT NAME: ROOSEVELT			
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RU 21-41			
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047530720000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PL/PO installation"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PL/PO installation"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PL/PO installation"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached, please find the co-located pipeline and power line corridors with the approved tribal ROWs associated with this well pad. Approximately 880 feet of pipeline corridor containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) and 1370 feet of powerline has been approved by the Uintah and Ouray Agency. Pipelines will be constructed of steel, polyethylene or fiberglass and will connect to the proposed pipeline servicing nearby Elk wells. The pipeline and powerline crosses entirely tribal surface within the S2SW/4 of Section 21 T1S-R1E. The new segment of gas pipeline will be buried within a 30 foot wide pipeline corridor adjacent to the existing road. The powerline will be installed within a 150 foot wide ROW for approximately 1370 feet. Please contact Brady Riley with any question					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst DATE 6/20/2013			

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 09, 2013

*ELK PRODUCTION UINTAH, LLC
ROOSEVELT UNIT #21-41
PIPELINE RIGHT-OF-WAY
SECTION 21, T1S, R1E, U.S.B.&M.*

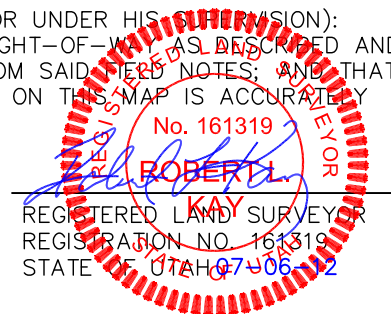
TOTAL PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 879.38' OR 0.167 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.606 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF UINTAH)

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR ELK PRODUCTION UINTAH, LLC THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.167 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS ____ DAY OF _____ 2012.

MY COMMISSION EXPIRES _____.

NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, _____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR ELK PRODUCTION UINTAH, LLC HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS PIPELINE RIGHT-OF-WAY, 0.167 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 8+79.38, THAT SAID PIPELINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

TITLE

RECEIVED: Jun. 20, 2013

*ELK PRODUCTION UINTAH, LLC
ROOSEVELT UNIT #21-41
POWER LINE RIGHT-OF-WAY
SECTION 21, T1S, R1E, U.S.B.&M.*

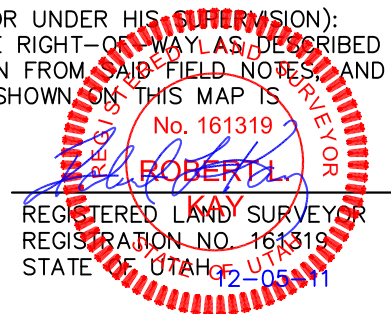
TOTAL POWER LINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 1369.18' OR 0.259 MILES. WIDTH OF
RIGHT-OF-WAY IS 150' (75' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 4.715 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF UINTAH)

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR ELK PRODUCTION UINTAH, LLC THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE POWER LINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.259 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS ____ DAY OF _____ 2011.

MY COMMISSION EXPIRES _____.

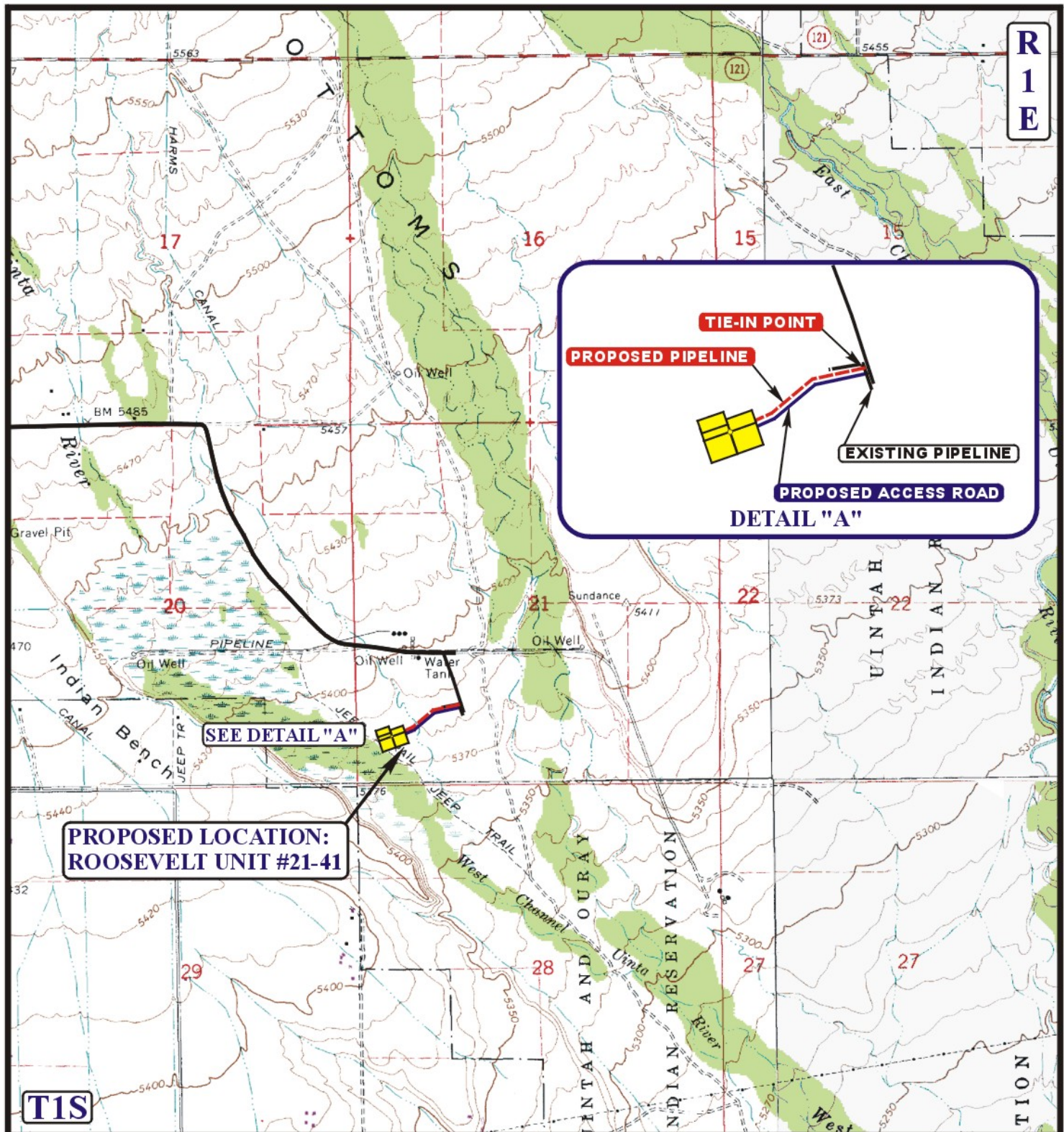
NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, _____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR ELK PRODUCTION UINTAH, LLC HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS POWER LINE RIGHT-OF-WAY, 0.259 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 13+69.18, THAT SAID POWER LINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

TITLE



APPROXIMATE TOTAL PIPELINE DISTANCE = 879' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ELK PRODUCTION UINTAH, LLC

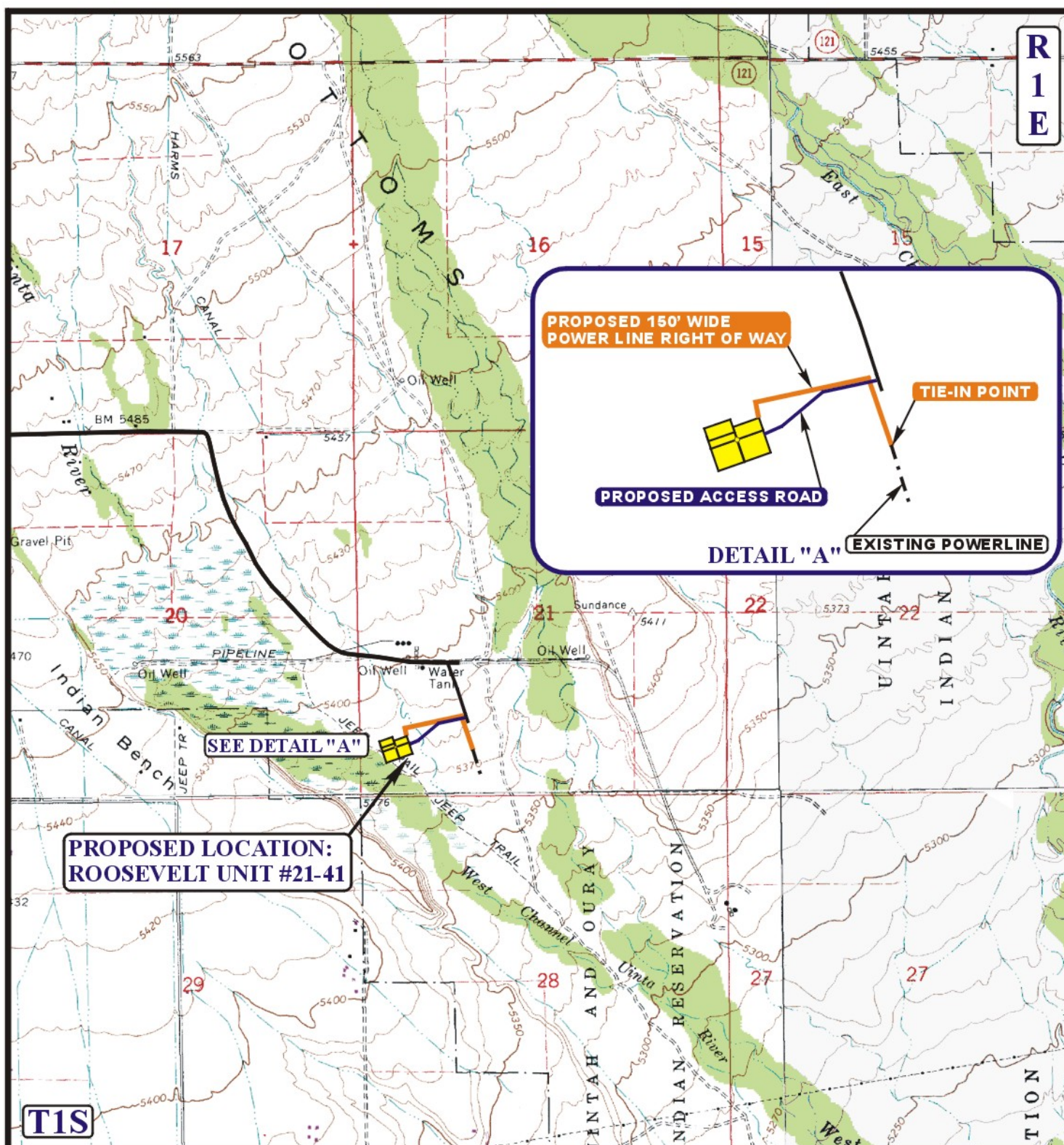
ROOSEVELT UNIT #21-41
SECTION 21, T1S, R1E, U.S.B.&M.
698' FSL 502' FWL

**TOPOGRAPHIC
MAP**

01 27 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 07-06-12 C.I.





APPROXIMATE TOTAL POWERLINE DISTANCE = 1,450' +/-

LEGEND:

- PROPOSED ACCESS ROAD
 PROPOSED POWER LINE
 EXISTING POWER LINE

ELK PRODUCTION UINTAH, LLC

ROOSEVELT UNIT #21-41
SECTION 21, T1S, R1E, U.S.B.&M.
698' FSL 502' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

11 16 11
MONTH DAY YEAR

D
TOPC

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISÉD: 07-06-12



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026



IN REPLY REFER TO:

Branch of Real Estate Services
 MS 420

JUN 18 2013

Don Hamilton
 Elk Production Uintah, LLC
 1099 18th Street, Suite 2300
 Denver, Colorado 80202

Dear Mr. Hamilton:

This is your authorization to proceed with construction of the following pipeline and power line rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2013-311	Roosevelt Unit 21-41	S/2SW/4	21	T1S	R1E	PL
H62-2013-312	Roosevelt Unit 21-41	S/2SW/4	21	T1S	R1E	EL

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to begin construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact LuAna Thompson, Realty Specialist, by email: Luana.Thompson@bia.gov or (435) 722-4307.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
 ROW File
 Agency/Branch Chrono File

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-311

TAAMS ID NO.: 6RW2013311

BIA TRANSACTION NO.: 687-13-00311-13

Pipeline – **Roosevelt Unit 21-41**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions pursuant to the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 1099 18th Street, Suite 2300, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 21-41**

G.L.O. Plat No. 51332, dated 11/30/11 and revised 07/03/12 for Section 21, Township 1 South, Range 1 East, U.S.B.&M. for the following:

Pipeline: Located in the S/2SW/4 of Sec 21, being 879.38’ in length, and 30’ in width, and 0.606 acres, m/l,
Total ROW acreage 0.606, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 21-41** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **June 18, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-311

TAAMS ID NO.: 6RW2013311

BIA TRANSACTION NO.: 687-13-00311-13

Pipeline – **Roosevelt Unit 21-41**

Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this **18th** day of **June, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 and any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By:


Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

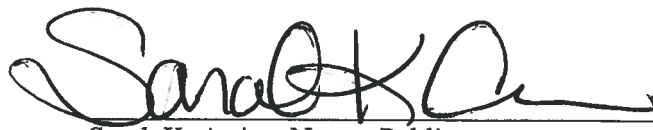
STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this **18th** day of **June, 2013**, by **Johnna M. Blackhair**, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.



Commission Exp.: March 24, 2014


Sarah K. Arrive, Notary Public

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-312

TAAMS ID NO.: **6RW2013312**

BIA TRANSACTION NO.: **687-13-00312-13**

Power Line – **Roosevelt Unit 21-41**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions pursuant to the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 1099 18th Street, Suite 2300, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 21-41**

G.L.O. Plat No. 51333, dated 11/30/11 for Section 21, Township 1 South, Range 1 East, U.S.B.&M. for the following:

Power Line: Located in the S/2SW/4 of Sec 21, being 1,369.18’ in length, and 30’ in width, and 4.715 acres, m/l,
Total ROW acreage 4.715, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 21-41** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **June 18, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-312

TAAMS ID NO.: 6RW2013312

BIA TRANSACTION NO.: 687-13-00312-13

Power Line – Roosevelt Unit 21-41

Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 18th day of **June, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By:

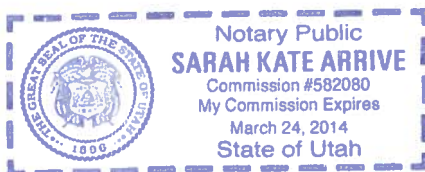
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 18th day of June, 2013, by Johnna M. Blackhair, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.



Commission Exp.: March 24, 2014

Sarah K. Arrive, Notary Public

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No August 2013 Drilling Activity to report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 05, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
1420H6246926. IF INDIAN, ALLOTTEE OR TRIBE NAME
UINTAH AND OURAY7. UNIT or CA AGREEMENT NAME
892000886A8. WELL NAME and NUMBER:
ROOSEVELT UNIT 21-419. API NUMBER:
430475307210 FIELD AND POOL, OR WILDCAT
BLUEBELL11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SWSW 21 T1S R1E U12. COUNTY
Utah13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER2. NAME OF OPERATOR:
Elk Production Uintah, LLC3. ADDRESS OF OPERATOR:
1099 18th Street Suite 23 CITY Denver STATE CO ZIP 80202PHONE NUMBER:
(303) 293-9100

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 698 FSL 502 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 670 FSL 510 FWL

AT TOTAL DEPTH: 623 FSL 523 FWL

14. DATE SPUDDED:
2/19/201315. DATE T.D. REACHED:
6/21/201316. DATE COMPLETED:
7/26/2013ABANDONED ☐READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
5377 GL18. TOTAL DEPTH: MD 13,502
TVD 13,50119. PLUG BACK T.D.: MD 13,398
TVD 13,397

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL,CCL, GR, MUD

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☒

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 Cor	65#	0	80	80			0	0
12 1/4	9 5/8 J-55	36#	0	3,528	3,525	HLC 525	296	0	0
						PRM III 260	59		
8 3/4	5 1/2 P110	20#	0	13,502	13,483	EXTE 1,015	367	5966	0
						EXTE 1,005	254		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	11,969							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	12,060	13,292		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
12,060 13,292	.38	186	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12060-13292	Wasatch: See Treatment Stage 1-4

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/26/2013		TEST DATE: 7/31/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 627	GAS – MCF: 821	WATER – BBL: 610	PROD. METHOD: Flowing
CHOKE SIZE: 14/64	TBG. PRESS. 1,350	CSG. PRESS. 1,950	API GRAVITY 0.00	BTU – GAS 1	GAS/OIL RATIO 1,309	24 HR PRODUCTION RATES: →	OIL – BBL: 627	GAS – MCF: 821	WATER – BBL: 610	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	6,719
				Mahogany	7,414
				TGR3	8,661
				Douglas Creek	8,798
				Black Shale	9,323
				Castle Peak	9,566
				Uteland Butte	9,829
				RU_Wasatch	9,886
				TD	13,502

35. ADDITIONAL REMARKS (Include plugging procedure)

TOC calculated by CBL. Conductor cemented w/ grout. Treatment data attached. First gas sales: 7/27/13; first oil 7/30/2013.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christina HirtlerTITLE Administrative Assistant

SIGNATURE _____

DATE 8/29/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Roosevelt Unit 21-41 Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<u>Stage</u>	<u>Bbls Slurry</u>	<u>lbs Common White 100 Mesh Sand</u>	<u>gal 15% HCl Acid</u>
1	3721	21000	3900
2	3647	19600	3900
3	3119	19500	3900
4	3638	20140	3900

*Depth intervals for frac information same as perforation record intervals.

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 21-41 - Sperry Final Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00
126.00	0.50	94.150	126.00	-0.04	0.55	-0.04	0.40
First Sperry MWD Survey @ 126.00' MD							
187.00	0.41	143.040	187.00	-0.23	0.95	-0.23	0.63
279.00	0.78	297.170	278.99	-0.21	0.59	-0.21	1.26
339.00	0.32	51.510	338.99	0.08	0.35	0.08	1.60
431.00	0.20	69.000	430.99	0.30	0.70	0.30	0.15
522.00	0.17	9.130	521.99	0.49	0.87	0.49	0.20
614.00	0.43	270.550	613.99	0.63	0.55	0.63	0.53
711.00	0.21	174.180	710.99	0.45	0.20	0.45	0.51
807.00	0.31	217.400	806.99	0.07	0.06	0.07	0.22
903.00	0.23	198.510	902.99	-0.32	-0.15	-0.32	0.12
1,000.00	0.37	195.110	999.99	-0.80	-0.30	-0.80	0.15
1,096.00	0.50	174.020	1,095.98	-1.52	-0.33	-1.52	0.21
1,193.00	0.34	145.770	1,192.98	-2.18	-0.13	-2.18	0.27
1,289.00	0.24	193.930	1,288.98	-2.61	-0.02	-2.61	0.26
1,385.00	0.31	147.300	1,384.98	-3.02	0.08	-3.02	0.24
1,481.00	0.73	151.160	1,480.97	-3.78	0.51	-3.78	0.44
1,578.00	0.41	200.150	1,577.97	-4.65	0.69	-4.65	0.57
1,674.00	0.28	225.730	1,673.97	-5.13	0.40	-5.13	0.21
1,770.00	0.20	173.170	1,769.97	-5.46	0.25	-5.46	0.23
1,866.00	0.31	218.850	1,865.97	-5.83	0.11	-5.83	0.23
1,963.00	0.27	201.760	1,962.97	-6.25	-0.14	-6.25	0.10
2,059.00	0.30	175.020	2,058.96	-6.71	-0.20	-6.71	0.14
2,155.00	0.32	215.260	2,154.96	-7.18	-0.33	-7.18	0.22
2,251.00	0.85	185.060	2,250.96	-8.10	-0.55	-8.10	0.62
2,348.00	0.40	191.760	2,347.95	-9.15	-0.68	-9.15	0.47
2,444.00	0.19	163.360	2,443.95	-9.63	-0.71	-9.63	0.26
2,541.00	0.18	196.210	2,540.95	-9.93	-0.70	-9.93	0.11
2,637.00	0.32	148.600	2,636.95	-10.31	-0.60	-10.31	0.25
2,733.00	0.67	187.120	2,732.95	-11.09	-0.53	-11.09	0.48
2,829.00	0.41	188.520	2,828.94	-11.99	-0.65	-11.99	0.27
2,926.00	0.31	153.960	2,925.94	-12.57	-0.59	-12.57	0.24
3,022.00	0.27	145.030	3,021.94	-12.99	-0.35	-12.99	0.06
3,119.00	0.36	114.830	3,118.94	-13.30	0.06	-13.30	0.19
3,215.00	0.24	75.680	3,214.94	-13.38	0.53	-13.38	0.24
3,311.00	0.15	88.360	3,310.94	-13.33	0.85	-13.33	0.10
3,408.00	0.17	135.580	3,407.93	-13.43	1.08	-13.43	0.13
3,455.00	0.60	116.300	3,454.93	-13.58	1.35	-13.58	0.94
3,554.00	0.21	184.970	3,553.93	-13.99	1.80	-13.99	0.56
3,600.00	0.11	158.740	3,599.93	-14.12	1.80	-14.12	0.26
3,696.00	0.29	163.320	3,695.93	-14.44	1.91	-14.44	0.19
3,792.00	0.38	169.730	3,791.93	-14.98	2.03	-14.98	0.10
3,889.00	0.35	167.930	3,888.93	-15.59	2.15	-15.59	0.03
3,985.00	0.55	154.510	3,984.92	-16.29	2.41	-16.29	0.23
4,080.00	0.74	153.280	4,079.92	-17.25	2.88	-17.25	0.20
4,176.00	0.57	228.560	4,175.91	-18.12	2.81	-18.12	0.85
4,272.00	0.39	327.940	4,271.91	-18.16	2.27	-18.16	0.77
4,369.00	0.33	21.040	4,368.91	-17.62	2.20	-17.62	0.34
4,465.00	0.24	71.300	4,464.91	-17.30	2.49	-17.30	0.27

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 21-41 - Sperry Final Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,560.00	0.31	60.520	4,559.91	-17.11	2.90	-17.11	0.09
4,654.00	0.38	110.500	4,653.91	-17.09	3.41	-17.09	0.32
4,749.00	0.44	88.950	4,748.90	-17.20	4.07	-17.20	0.17
4,845.00	0.43	123.770	4,844.90	-17.39	4.74	-17.39	0.27
4,941.00	0.52	136.030	4,940.90	-17.90	5.34	-17.90	0.14
5,036.00	0.37	87.350	5,035.89	-18.20	5.95	-18.20	0.41
5,133.00	0.39	51.430	5,132.89	-17.98	6.52	-17.98	0.24
5,228.00	0.58	41.020	5,227.89	-17.41	7.09	-17.41	0.22
5,324.00	0.33	74.540	5,323.89	-16.97	7.67	-16.97	0.37
5,420.00	0.50	60.180	5,419.88	-16.69	8.30	-16.69	0.21
5,516.00	0.54	43.030	5,515.88	-16.15	8.98	-16.15	0.17
5,612.00	0.52	53.800	5,611.88	-15.57	9.64	-15.57	0.11
5,708.00	0.36	88.450	5,707.87	-15.30	10.29	-15.30	0.32
5,804.00	0.39	97.630	5,803.87	-15.34	10.91	-15.34	0.07
5,899.00	0.41	125.430	5,898.87	-15.58	11.51	-15.58	0.20
5,995.00	0.41	122.910	5,994.87	-15.96	12.08	-15.96	0.02
6,092.00	0.20	93.130	6,091.87	-16.16	12.54	-16.16	0.26
6,188.00	0.30	98.790	6,187.86	-16.21	12.96	-16.21	0.11
6,285.00	0.34	85.750	6,284.86	-16.22	13.49	-16.22	0.09
6,381.00	0.36	73.300	6,380.86	-16.12	14.07	-16.12	0.08
6,478.00	0.69	67.720	6,477.86	-15.81	14.90	-15.81	0.34
6,574.00	0.81	68.140	6,573.85	-15.34	16.06	-15.34	0.13
6,671.00	0.81	48.530	6,670.84	-14.63	17.21	-14.63	0.28
6,767.00	0.84	337.210	6,766.83	-13.53	17.45	-13.53	1.00
6,862.00	0.79	356.450	6,861.82	-12.23	17.14	-12.23	0.29
6,958.00	0.64	359.940	6,957.81	-11.04	17.10	-11.04	0.16
7,054.00	0.53	25.990	7,053.81	-10.10	17.29	-10.10	0.30
7,150.00	0.32	37.720	7,149.81	-9.49	17.65	-9.49	0.24
7,245.00	0.24	108.310	7,244.81	-9.34	18.00	-9.34	0.35
7,340.00	0.36	123.730	7,339.80	-9.57	18.44	-9.57	0.15
7,436.00	0.44	129.230	7,435.80	-9.97	18.98	-9.97	0.09
7,531.00	0.47	115.430	7,530.80	-10.37	19.61	-10.37	0.12
7,626.00	0.08	173.680	7,625.80	-10.60	19.97	-10.60	0.46
7,722.00	0.13	86.650	7,721.80	-10.66	20.09	-10.66	0.16
7,817.00	0.34	129.330	7,816.80	-10.83	20.41	-10.83	0.27
7,913.00	0.31	195.570	7,912.80	-11.27	20.56	-11.27	0.37
8,009.00	0.48	165.200	8,008.79	-11.90	20.59	-11.90	0.28
8,105.00	0.58	152.190	8,104.79	-12.72	20.92	-12.72	0.16
8,202.00	0.11	169.350	8,201.79	-13.25	21.17	-13.25	0.49
8,298.00	0.36	209.240	8,297.79	-13.60	21.04	-13.60	0.30
8,395.00	0.57	176.550	8,394.78	-14.35	20.92	-14.35	0.34
8,491.00	0.21	243.690	8,490.78	-14.90	20.79	-14.90	0.55
8,587.00	0.24	188.250	8,586.78	-15.18	20.60	-15.18	0.22
8,684.00	0.44	173.360	8,683.78	-15.75	20.62	-15.75	0.22
8,780.00	0.17	170.500	8,779.78	-16.26	20.68	-16.26	0.28
8,877.00	0.43	156.650	8,876.78	-16.73	20.85	-16.73	0.28
8,973.00	0.24	205.980	8,972.77	-17.25	20.91	-17.25	0.34
9,070.00	0.44	192.070	9,069.77	-17.79	20.74	-17.79	0.22
9,166.00	0.50	208.900	9,165.77	-18.52	20.46	-18.52	0.16
9,262.00	0.64	224.520	9,261.77	-19.27	19.88	-19.27	0.22
9,359.00	0.95	248.340	9,358.76	-19.95	18.76	-19.95	0.46

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 21-41 - Sperry Final Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,455.00	0.21	289.480	9,454.75	-20.19	17.85	-20.19	0.84
9,552.00	0.20	185.390	9,551.75	-20.30	17.67	-20.30	0.33
9,639.00	0.44	161.930	9,638.75	-20.77	17.76	-20.77	0.31
9,735.00	0.26	297.280	9,734.75	-21.02	17.68	-21.02	0.68
9,832.00	0.29	281.890	9,831.75	-20.86	17.24	-20.86	0.08
9,928.00	0.40	296.250	9,927.75	-20.67	16.70	-20.67	0.14
10,023.00	0.27	304.590	10,022.74	-20.39	16.22	-20.39	0.15
10,118.00	0.35	287.750	10,117.74	-20.18	15.76	-20.18	0.13
10,214.00	0.63	310.930	10,213.74	-19.74	15.08	-19.74	0.35
10,310.00	0.60	325.750	10,309.73	-18.98	14.40	-18.98	0.17
10,405.00	0.41	278.560	10,404.73	-18.52	13.78	-18.52	0.46
10,501.00	0.45	266.280	10,500.73	-18.49	13.07	-18.49	0.10
10,597.00	0.42	266.810	10,596.72	-18.54	12.34	-18.54	0.03
10,694.00	0.57	283.330	10,693.72	-18.44	11.52	-18.44	0.21
10,789.00	0.48	268.060	10,788.72	-18.35	10.66	-18.35	0.17
10,885.00	0.72	241.520	10,884.71	-18.65	9.73	-18.65	0.38
10,981.00	0.76	216.850	10,980.70	-19.45	8.82	-19.45	0.33
11,077.00	0.76	206.520	11,076.70	-20.53	8.15	-20.53	0.14
11,173.00	0.58	188.100	11,172.69	-21.58	7.80	-21.58	0.29
11,337.00	0.35	188.320	11,336.68	-22.90	7.61	-22.90	0.14
11,462.00	0.34	179.720	11,461.68	-23.64	7.55	-23.64	0.04
11,558.00	0.63	184.120	11,557.68	-24.46	7.52	-24.46	0.30
11,654.00	0.27	195.080	11,653.67	-25.20	7.42	-25.20	0.38
11,750.00	0.24	176.180	11,749.67	-25.62	7.37	-25.62	0.09
11,846.00	0.42	164.070	11,845.67	-26.16	7.48	-26.16	0.20
11,942.00	0.71	184.620	11,941.67	-27.09	7.53	-27.09	0.36
12,038.00	1.00	156.490	12,037.66	-28.45	7.82	-28.45	0.52
12,134.00	1.33	155.910	12,133.64	-30.24	8.61	-30.24	0.34
12,230.00	1.26	140.800	12,229.61	-32.07	9.73	-32.07	0.36
12,326.00	1.28	149.110	12,325.59	-33.81	10.95	-33.81	0.19
12,424.00	1.33	149.400	12,423.56	-35.73	12.09	-35.73	0.05
12,520.00	1.52	158.340	12,519.53	-37.87	13.13	-37.87	0.30
12,616.00	1.43	154.480	12,615.50	-40.13	14.11	-40.13	0.14
12,710.00	1.78	159.060	12,709.47	-42.56	15.14	-42.56	0.40
12,805.00	2.00	165.540	12,804.41	-45.54	16.08	-45.54	0.32
12,900.00	1.95	172.340	12,899.36	-48.75	16.71	-48.75	0.25
12,995.00	2.27	172.590	12,994.29	-52.21	17.17	-52.21	0.34
13,090.00	2.49	173.480	13,089.21	-56.13	17.64	-56.13	0.23
13,184.00	2.61	170.890	13,183.12	-60.27	18.22	-60.27	0.18
13,279.00	2.81	169.580	13,278.01	-64.70	18.98	-64.70	0.22
13,374.00	2.87	168.930	13,372.89	-69.32	19.86	-69.32	0.07
13,426.00	2.97	171.320	13,424.83	-71.93	20.31	-71.93	0.30
Last Sperry MWD Survey @ 13426.00' MD							
13,485.00	2.97	171.320	13,483.75	-74.95	20.77	-74.95	0.00
Straight Line Projection to TD @ 13485.00' MD							

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 21-41 - Sperry Final Surveys**Design Annotations**

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
126.00	126.00	-0.04	0.55	First Sperry MWD Survey @ 126.00' MD
13,426.00	13,424.83	-71.93	20.31	Last Sperry MWD Survey @ 13426.00' MD
13,485.00	13,483.75	-74.95	20.77	Straight Line Projection to TD @ 13485.00' MD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/-S (ft)	+E/-W (ft)	
User	No Target (Freehand)	0.000	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
126.00	13,485.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RU 21-41_BHL Tgt	0.00	0.00	13,200.00	0.00	0.00	748,301.27	2,447,155.33	40° 22' 36.379 N	109° 53' 41.842 W
- actual wellpath misses target center by 63.67ft at 13197.91ft MD (13197.01 TVD, -60.90 N, 18.32 E)									
- Point									
RU 21-41_ZONE Tgt	0.00	0.00	9,304.00	0.00	0.00	748,301.27	2,447,155.33	40° 22' 36.379 N	109° 53' 41.842 W
- actual wellpath misses target center by 27.63ft at 9304.33ft MD (9304.09 TVD, -19.59 N, 19.48 E)									
- Rectangle (sides W200.00 H200.00 D3,896.00)									
RU 21-41_SHL	0.00	0.00	0.00	0.00	0.00	748,301.27	2,447,155.33	40° 22' 36.379 N	109° 53' 41.842 W
- actual wellpath hits target center									
- Point									

North Reference Sheet for Sec. 21-T1S-R1E - RU 21-41 - Plan A

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB 17' @ 5394.00ft (Precision 406). Northing and Easting are relative to RU 21-41

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99994347

Grid Coordinates of Well: 748,301.27 ft N, 2,447,155.33 ft E

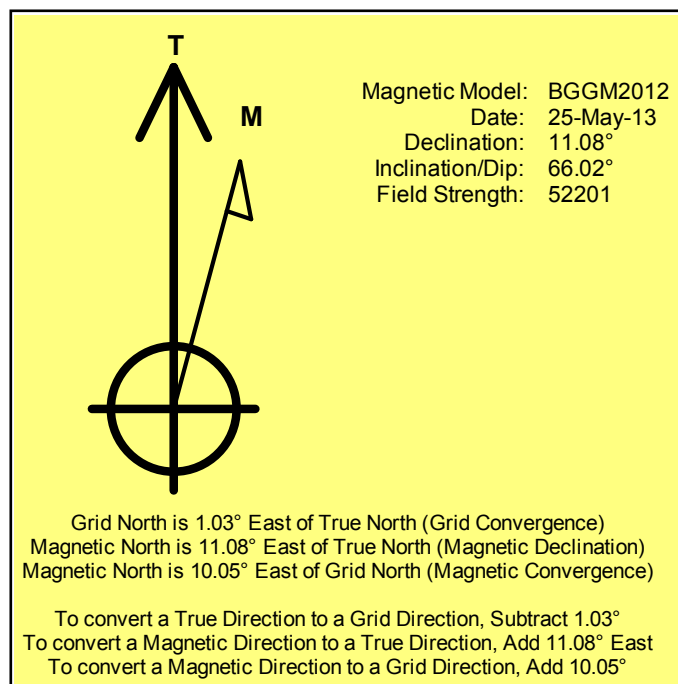
Geographical Coordinates of Well: 40° 22' 36.38" N, 109° 53' 41.84" W

Grid Convergence at Surface is: 1.03°

Based upon Minimum Curvature type calculations, at a Measured Depth of 13,485.00ft

the Bottom Hole Displacement is 77.78ft in the Direction of 164.51° (True).

Magnetic Convergence at surface is: -10.05° (25 May 2013, , BGGM2012)

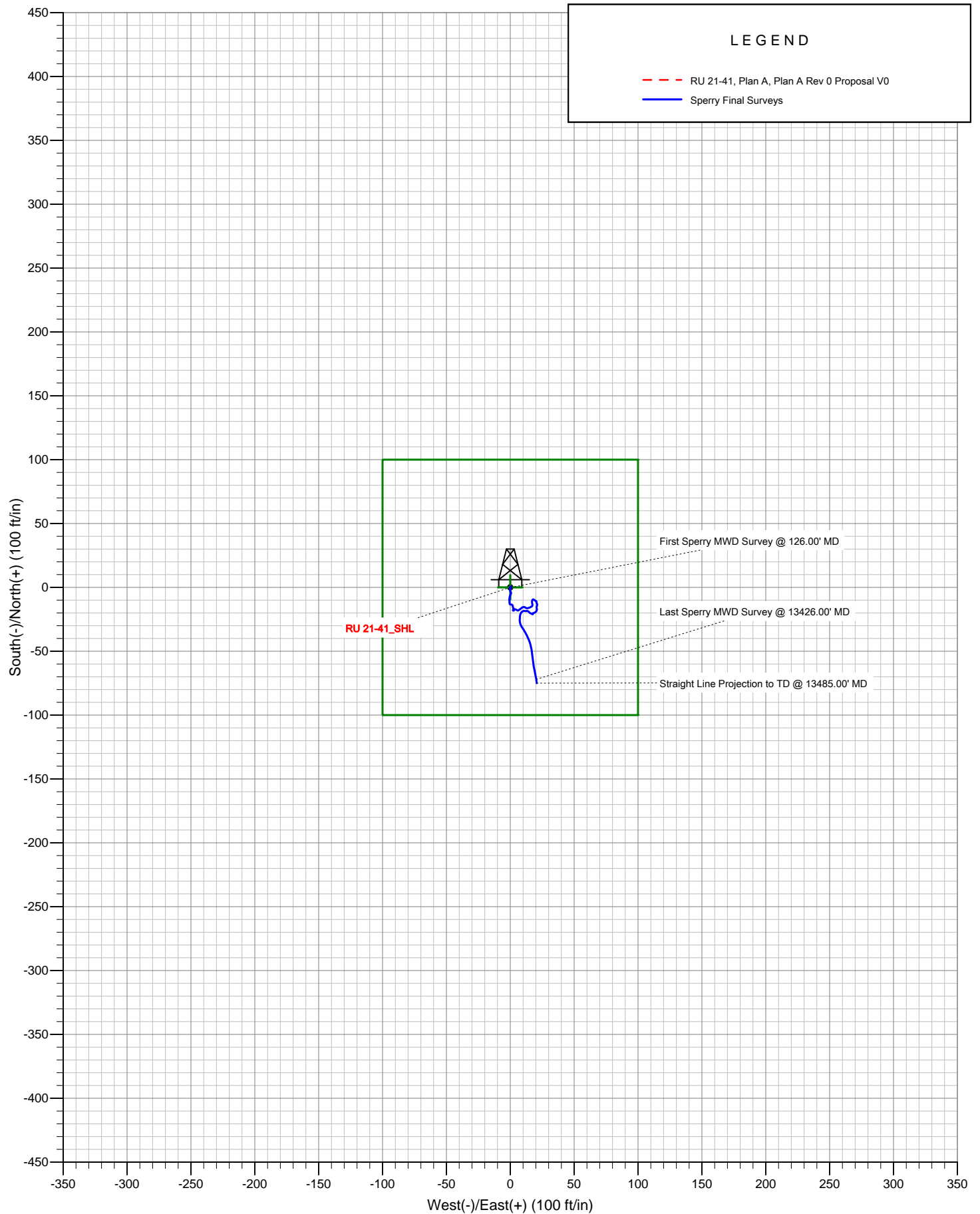


Project: Uintah County, UT (NAD 1927)
Site: Sec. 21-T1S-R1E
Well: RU 21-41

Bill Barrett Corp

HALLIBURTON

Sperry Drilling



RECEIVED: Sep. 09, 2013

API Well Number: 43047530720000

Project: Uintah County, UT (NAD 1927)

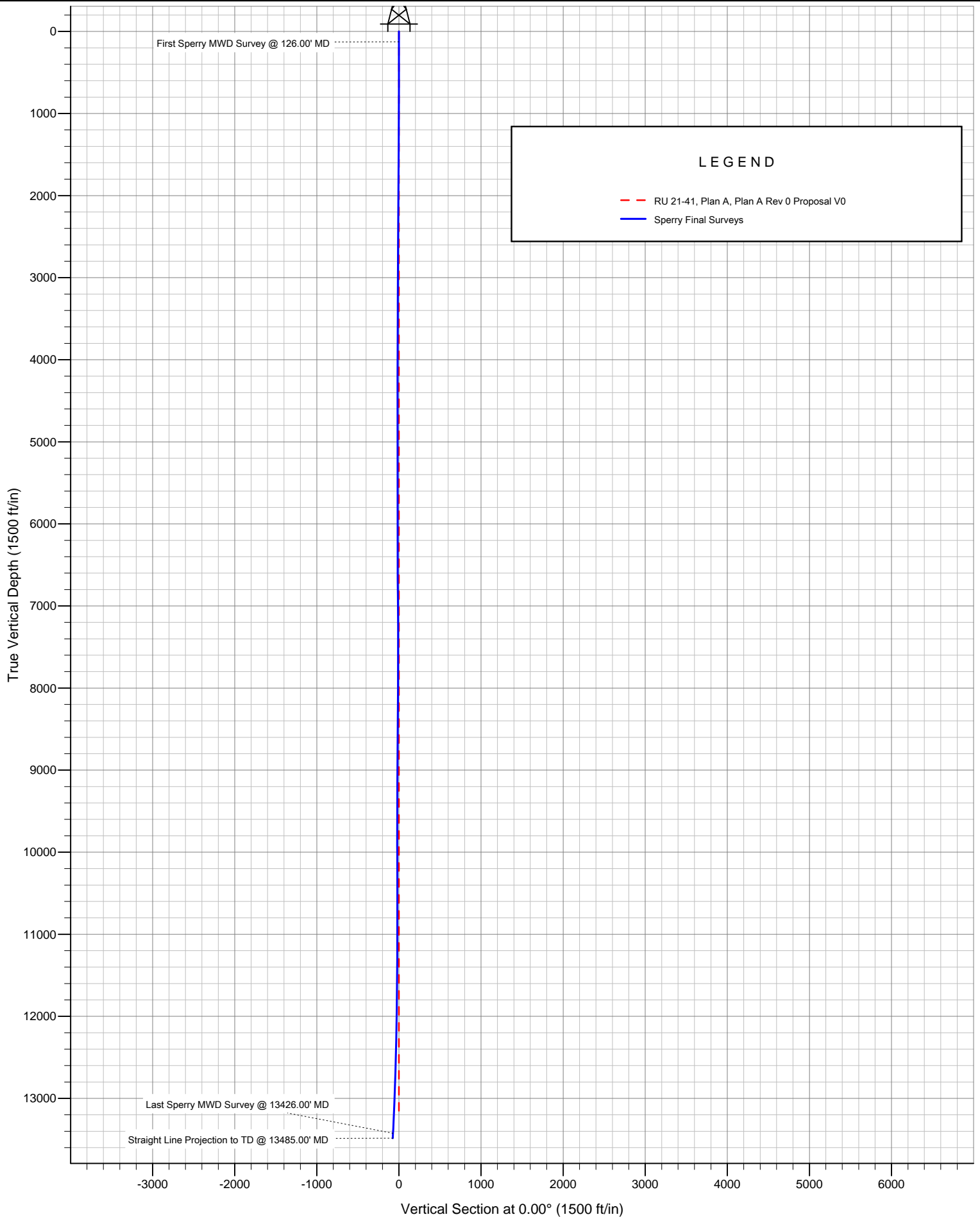
Site: Sec. 21-T1S-R1E

Well: RU 21-41

Bill Barrett Corp

HALLIBURTON

Sperry Drilling



RECEIVED: Sep. 09, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
5. FIELD and POOL or WILDCAT: BLUEBELL		6. COUNTY: UINTAH
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/2/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to reperforate the Middle/Upper Wasatch formations. Rig is scheduled to be available early August 2014. Additional details for the recompletion of this well are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
July 31, 2014
Date: _____
By: Dark Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/29/2014	



**ROOSEVELT UNIT 21-41
RECOMPLETE PROCEDURES**

Section 21-T1S-R1E

API # 43-047-53072

July 28th, 2014

AFE #17548R

OBJECTIVE

This is a up hole completion of a well that is currently producing. Pull existing rods and tubing, set 5 1/2" CIBP above existing perforations, and prepare wellbore for a Wasatch recomplete. Perforate and frac Middle/Upper Wasatch per the procedure below. Drill out CBP's run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 22,000 BBL's
Sand: 890,000 pounds 20/40 SLC and 120,000 pounds 100 Mesh, to be supplied by Service Company

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull and lay down rods and tubing.
6. Flush well with 2% KCL 400 BBL's heated fresh water using workover rig pump.
7. RDMO workover rig and associated equipment.

8. MIRU WL unit and lubricator.
9. RIH with gage ring to 12,046.
10. RIH with 5 1/2" CIBP set at 12,046' MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 5 of Wasatch per perforation design.
14. MIRU & spot Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval #5 per designs.
17. PU & RIH with 5 1/2" CFP and perforating guns.
18. Set CFP @ 11,736'.
19. Perforate Stage 6 of Wasatch per perforation design.
20. Fracture stimulate interval #6 per design.
21. PU & RIH with 5 1/2" CFP and perforating guns.
22. Set CFP @ 11,313'.
23. Perforate Stage 7 of Wasatch per perforation design.
24. Fracture stimulate interval #7 per design.
25. PU & RIH with 5 1/2" CFP and perforating guns.
26. Set 5 1/2" CFP @ 10,897'.
27. Perforate Stage 8 of Wasatch per perforation design.
28. Fracture stimulate interval #8 per design.
29. PU & RIH with 5 1/2" CFP and perforating guns.
30. Set 5 1/2" CFP @ 10,507'.
31. Perforate Stage 9 of Wasatch per perforation design.



32. Fracture stimulate interval #9 per design.
33. PU & RIH with 5 1/2" CFP and perforating guns.
34. Set 5 1/2" CFP @ 10,149'.
35. Perforate Stage 10 of Wasatch per perforation design.
36. Fracture stimulate interval #10 per design.
37. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
38. Open well to flowback equipment.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9 5/8"	36.0#	J-55	ST&C	3,525'
Production	5 1/2"	20.0#	P-110	LT&C	Surface-13,483'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
5 1/2"	20.0#	P-110	12,640 psi	11,080 psi	4.653"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
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2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/19/2014				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Recompletion of the Middle/Upper Wasatch. Top perforation is 9803 bottom perforation is 12004, 258 holes. Attached please find treatment information and well report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 17, 2014

NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A	DATE 9/15/2014	

RU 21-41 Recompletion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u><i>Stage</i></u>	<u><i>BBS Slurry</i></u>	<u><i>lbs 100 Common Mesh</i></u>	<u><i>lbs 20/40 Prem White Sand</i></u>	<u><i>gal 15% HCl Acid</i></u>
5	3488	20,000	140,000	4,400
6	3763	20,000	155,300	3,900
7	3486	20,000	155,300	3,900
8	3565	20,000	150,500	3,900
9	3509	20,000	150,000	3,900
10	3394	22,660	138,880	3,400

*Depth intervals for frac information same as perforation record intervals.

**RU 21-41 7/29/2014 06:00 - 7/30/2014 06:00**

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	GOP	General Operations	WELL PUMPING AS WAIT ON RIG.
16:30	0.50	17:00	RMOV	Rig Move	ROAD RIG TO LOCATION FROM RU 21-43.
17:00	1.00	18:00	SRIG	Rig Up/Down	SLIDE ROTO OUT. RUSU.
18:00	1.00	19:00	HOIL	Hot Oil Well	UNSEAT PUMP. FLUSH RODS W/ 70 BBLS HOT WTR.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT

RU 21-41 7/30/2014 06:00 - 7/31/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	1.00	08:00	GOP	General Operations	SPOT FLOAT TO LAY RODS DOWN ON.
08:00	6.50	14:30	PURP	Pull Rod Pump	POOH AS LD RODS. LD PUMP
14:30	1.00	15:30	BOPI	Install BOP's	X-O FOR TBG. ND WH. PU ON HANGER, TAC NOT SET. LAND HANGER. NU BOP. RU FLOOR.
15:30	1.00	16:30	PULT	Pull Tubing	POOH AS SB 52-JTS.
16:30	1.50	18:00	DTIM	Downtime	EQUIP REPAIRS
18:00	1.50	19:30	PULT	Pull Tubing	POOH AS SB 148-JTS TBG (200 JTS IN DERRICK). SDFN
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

RU 21-41 7/31/2014 06:00 - 8/1/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	3.00	10:00	PULT	Pull Tubing	POOH AS LD 151-JTS AND PROD BHA.
10:00	5.50	15:30	WLWK	Wireline	MIRU PERFORATORS. RIH W/ 5-1/2" CIBP. CORRELATE TO HES QUAD COMBO DATED 6/21/13 AND SLB CBL DATED 6/29/13 AND SJ AT 10,439'-10,461'. SET AT 12,046'. RIH W/ DUMP BAILER. SET DOWN IN WAX AT 7400'. POOH W/ DUMP BAILER. PUMP 100 BBLS HOT WTR. RIH W/ DUMP BAILER. SET DOWN AT 7401'. POOH. CLEAN OUT DUMP BAILER. RDMO PERFORATORS.
15:30	2.50	18:00	RUTB	Run Tubing	RIH W/ 200-JTS 2-7/8" TBG. PU 40-JTS. HAVE 240-JTS IN. EOT AT 7944'.
18:00	12.00	06:00	HOIL	Hot Oil Well	CREW TRAVEL. HOOK UP HOT OILER. FILL CSG W/ BBLS. CIRC 150 BBLS AROUND. SDFN

RU 21-41 8/1/2014 06:00 - 8/2/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CIRC 150 BBLS HOT WTR. AROUND. CREW TRAVEL. HSM.
07:00	2.00	09:00	PULT	Pull Tubing	POOH W/ 240-JTS TBG.
09:00	0.50	09:30	WLWK	Wireline	MIRU PERFORATORS. RIH W/ DUMP BAILER (BTM BUSTER). POUR 15 GAL CMT INTO BAILER. BAILER NOT FILLING UP. POOH W/ BAILER. GLASS BROKE. HAVE 15 GAL CMT AT SURFACE. RD PERFORATORS.
09:30	1.00	10:30	TRIP	Tripping	RIH W/ 40-JTS TBG. EOT AT 1324'. PUMP 20 BBLS TO GET CIRC AND 35 BBLS TO CIRC OUT CMT. POOH W/ 40-JTS TBG.
10:30	3.00	13:30	WLWK	Wireline	RU PERFORATORS. RIH W/ DUMP BAILER (CAP & GLASS). SLOWED DOWN AT 7600' BUT KEPT MOVING DOWN HOLE. DUMP BAIL 2 SX CMT ON CIBP AT 12,046'. TOC EST 12,030'. RDMO PERFORATORS.
13:30	1.50	15:00	RUTB	Run Tubing	RIH W/ 240-JTS 2-7/8" TBG. EOT AT 7944'. CIRC 100 BBLS. PRES TEST TO 2000 PSI. GOOD.
15:00	3.00	18:00	PULT	Pull Tubing	POOH AS LD 240-JTS TBG.
18:00	1.00	19:00	SRIG	Rig Up/Down	RDSU. SDFN.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

**RU 21-41 8/2/2014 06:00 - 8/3/2014 06:00**

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	PTST	Pressure Test	ND BOP. NU 7" 10K FRAC VALVES. PLUMB IN TO FB EQUIP. PRES TEST CSG - PRESSURE TO 5500 PSI, LOST 250# IN 5 MIN, LOST 800# IN 20 MIN, AND LOST 1050# IN 30 MIN. BUMPED SEVERAL TIMES. SAME RESULTS. LIGHT DRIP IN CSG VALVE, SURFACE CSG ON VACUUM, NO DV TOOL. PRES TEST FB EQUIP.

RU 21-41 8/15/2014 06:00 - 8/16/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HEAT FRAC LINE 38- 600BBL FRAC TANKS

RU 21-41 8/16/2014 06:00 - 8/17/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.HSM.
07:00	1.50	08:30	SRIG	Rig Up/Down	MIRU CASED HOLE SOLUTIONS WITH 5" 10K LUBE.
08:30	8.00	16:30	PFRT	Perforating	PU PERF GUNS FOR STG 5. OPEN WITH 50 PSI. RIH AND CORRELATE TO SJ AT 9385'-9406' & 10438'-10461'. RUN DOWN TAG FILL @ 12005' & PERF 11768'-12004' WITH 39 HOLES IN 13' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND SECURE WELL.
16:30	3.00	19:30	SRIG	Rig Up/Down	MIRU HES FRAC FLEET
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

RU 21-41 8/17/2014 06:00 - 8/18/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.01	06:00	SMTG	Safety Meeting	AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. 18K HHP RIGGED UP AND PUMPING.
06:00	1.58	07:35	FRAC	Frac. Job	FRAC STG 5 PRESSURE TEST LINES TO 9700 PSI. OPEN WELL W/ 20 PSI AT 6:00 AM BREAK DOWN 6924 PSI AT 9 BPM. PMP 3400 GAL 15% HCL ACID W/ 78 BIO BALLS FOR DIVERSION. 9.7 BPM AT 5200 PSI. FLUSH W/ 10961 GAL. 30.2 BPM AT 6400 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 55 BPM AT 7023 PSI. ISDP 4095 . FG .78. PERFS OPEN 18/39 ISIP 4646, FG .83, MR 70.8 BPM, AR 70.5 BPM, MP 7612 PSI, AP 7045 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 140,000 lbs 0.5,1.0, 2.15-3.5 RAMP ppg SLK WTR 1836 BBL, 25# HYBOR G (20) 1547 BBL, BTR 3488 BBLs (STAGE SCORE 5) LOST 2 PUMP TRUCKS DURING FR PAD SHUT DOWN FOR 25MINS TO REPAIR PUMPS. LOST COMMUNICATION WITH GROWLER LOOSE CONNECTION ON GROWLER. LOST SAND CAP ON TRUCK DURING FLUSH. SHUT IN AND TURN OVER TO CASED HOLE.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:35	1.91	09:30	PFRT	Perforating	PERF STG #6 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 6 INTO LUBE AND EQUALIZE 4850 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 10438'-10461' & RIH SET 5 1/2" CFP AT 11736' WITH 4750 PSI. PULL UP AND PERF WASATCH 11352'-11716' WITH 42 HOLES IN 14' NET. ENDING PRESSURE 4500 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.
09:30	1.75	11:15	FRAC	Frac. Job	<p>FRAC STG 6</p> <p>PRESSURE TEST LINES TO 9700 PSI. OPEN WELL W/ 4517 PSI AT 9:45 AM BREAK DOWN 6678 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 9.9 BPM AT 5300 PSI. FLUSH W/ 10573 GAL. 35 BPM AT 6720 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 56 BPM AT 7905 PSI. ISDP 4680 . FG .84. PERFS OPEN 18/42</p> <p>(DEALING WITH HIGH TREATING PSI. STARTED 20/40 AT 0.5LB THEN STARTED SAND RAMP AT 1LB IN STEAD OF 2.15LB AND STAGED INTO 3.5LB EARLY DUE TO USING EXTRA WATER IN RAMP STAGE)</p> <p>ISIP 4669 , FG .84, MR 70.7 BPM, AR 63.1 BPM, MP 8817 PSI, AP 7659 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 155,300 lbs 0.5, 1.15-3.5 RAMP, 3.5 ppg SLK WTR 1832 BBL, 22# HYBOR G (17) 1838 BBL, BTR 3763 BBLS</p> <p>(STAGE SCORE 7)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
11:15	1.75	13:00	PFRT	Perforating	PERF STG #7- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 7 INTO LUBE AND EQUALIZE 4450 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 10438'-10461'. RIH SET 5 1/2" CFP AT 11313' WITH PSI. PULL UP AND PERF WASATCH 10933'-11293' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 4200 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.
13:00	1.50	14:30	FRAC	Frac. Job	<p>FRAC STG 7</p> <p>PRESSURE TEST LINES TO 9500 PSI. OPEN WELL W/ 3982 PSI AT 13:10 BREAK DOWN 4055 PSI AT 5 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.1 BPM AT 4110 PSI. FLUSH W/ 10183 GAL. 32.2 BPM AT 4920 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 63 BPM AT 5917 PSI. ISDP 4174 . FG .81. PERFS OPEN 34/45</p> <p>ISIP 4259 , FG .82, MR 71.9 BPM, AR 71.1 BPM, MP 6238 PSI, AP 5731 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 155,300 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1806 BBL, 22# HYBOR G (17) 1587 BBL, BTR 3486 BBLS</p> <p>(STAGE SCORE 8.5) (LOST SAND CAP DURING FR PAD SHUT DOWN ON ISIP BLEED PRESSURE OFF FIX PUMP)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
14:30	1.50	16:00	PFRT	Perforating	PERF STG #8- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 8 INTO LUBE AND EQUALIZE 4220 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 10438'-10461'. RIH SET 5 1/2" CFP AT 10897' WITH PSI. PULL UP AND PERF WASATCH 10543'-10890' WITH 42 HOLES IN 15' NET. ENDING PRESSURE 4100 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	LOCK AND SECURE WELL FOR NIGHT. LEAVE WELL SHUT IN.

RU 21-41 8/18/2014 06:00 - 8/19/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.01	06:00	SMTG	Safety Meeting	AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. 17K HHP RIGGED UP AND PUMPING.
06:00	0.75	06:45	FRAC	Frac. Job	FRAC STG 8 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/ 3855 PSI AT 5:25 AM BREAK DOWN 4625 PSI AT 9.6 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 10 BPM AT 4090 PSI. FLUSH W/ 9820 GAL. 30 BPM AT 4715 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70.4 BPM AT 6192 PSI. ISDP 4063 . FG .82. PERFS OPEN 34/42 ISIP 4128 , FG .82, MR 72.3 BPM, AR 69.1 BPM, MP 6083 PSI, AP 5555 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,500 lbs 1.0, 2.15-3.5 RAMP ppg SLK WTR 1733 BBL, 22# HYBOR G (17) 1739 BBL, BTR 3565 BBLS (STAGE SCORE 9.5) SHUT IN AND TURN OVER TO CASEDHOLE.
06:45	1.75	08:30	PFRT	Perforating	PERF STG #9 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 9 INTO LUBE AND EQUALIZE 4000 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 9385'-9406' RIH SET 5 1/2" CFP AT 10499' WITH 3850 PSI. PULL UP AND PERF WASATCH 10172'-10487' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3100 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.
08:30	5.00	13:30	FRAC	Frac. Job	FRAC STG 9 PRESSURE TEST LINES TO 9650 PSI. OPEN WELL W/ 3000 PSI AT 12:00 BREAK DOWN 3067 PSI AT 10 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9.8 BPM AT 3100 PSI. FLUSH W/ 9474 GAL. 29.1 BPM AT 3640 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70 BPM AT 5709 PSI. ISDP 3194 . FG .75. PERFS OPEN 30/45 ISIP 3378 , FG .76, MR 72.7 BPM, AR 71.3 BPM, MP 6142 PSI, AP 4943 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,000 lbs 1.0, 2.15-3.5 RAMP, 3.5ppg SLK WTR 1798 BBL, 22# HYBOR G (17) 1618 BBL, BTR 3509 BBLS (STAGE SCORE 6) (WAITED 3 1/2HRS FOR ACID TO ARRIVE ON LOC TO FINISH THE LAST 2 STGS. HES ACID PLANT RAN OUT OF ACID IN VERNAL) SHUT IN AND TURN OVER TO CASEDHOLE.
13:30	1.25	14:45	PFRT	Perforating	PERF STG #10- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 10 INTO LUBE AND EQUALIZE 3350 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 9385'-9406'. RIH SET 5 1/2" CFP AT 10139' WITH 3200 PSI. PULL UP AND PERF WASATCH 9803'-10129' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3000 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:45	1.50	16:15	FRAC	Frac. Job	<p>FRAC STG 10 PRESSURE TEST LINES TO 9700 PSI. OPEN WELL W/ 3000 PSI AT 14:55 BREAK DOWN 3285 PSI AT 8.9 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10 BPM AT 3050 PSI. FLUSH W/ 9131 GAL. 31.2 BPM AT 3820 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 69.5 BPM AT 4817 PSI. ISDP 3342 . FG .77. PERFS OPEN 43/45</p> <p>ISIP 3308 , FG .77, MR 72.9 BPM, AR 70.8 BPM, MP 5089 PSI, AP 4623 PSI 100 MESH 22,660 lbs. 0.5 ppg 20/40 SLC 138,880 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1749 BBL, 20# HYBOR G (15) 1564 BBL, BTR BBLs</p> <p>(STAGE SCORE 9.5)</p> <p>RDMO</p>
16:15	2.00	18:15	SRIG	Rig Up/Down	<p>RDMO Cased Hole and HES. LEAVE WELL SHUT IN FOR 1 HR. TURN WELL OVER TO FLOW BACK</p>
18:15	11.74	06:00	LOCL	Lock Wellhead & Secure	<p>LOCK AND SECURE WELL. START FLOWING WELL BACK @ 17:50 ON 16/64 CHOKE @ 3150 PSI</p>

RU 21-41 8/25/2014 06:00 - 8/26/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	2.00	09:00	RMOV	Rig Move	ROAD RIG. (WAIT FOR BLADE TO FIX ROAD).
09:00	2.50	11:30	SRIG	Rig Up/Down	RUSU. NU X-O SPOOL ON FRAC VALVES. X-O FOR TBG. WELL STILL FLOWING TO FBC AND PRODUCTION.
11:30	1.50	13:00	DTIM	Downtime	WAIT ON FORKLIFT TO ARRIVE.
13:00	2.00	15:00	GOP	General Operations	SPOT CATWALK AND PIPE RACKS. MOVE TBG TO PIPE RACKS. LAY PUMP LINES.
15:00	15.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL STILL FLOWING TO FBC AND PRODUCTION.

RU 21-41 8/26/2014 06:00 - 8/27/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM. PUMP 110 BBLs HOT WTR DOWN CSG. PRESSURE TO 1000 PSI.
07:00	3.00	10:00	WLWK	Wireline	MIRU PERFORATORS. RIH W/ SETTING TOOL AND 5-1/2" CBP. SET KILL PLUG AT 6500 PSI. POOH. RDMO PERFORATORS.
10:00	1.50	11:30	BOPI	Install BOP's	ND FRAC VALVES. NU 7" 5K BOP AND HYDRIL. RU FLOOR.
11:30	3.00	14:30	RUTB	Run Tubing	MU 4-5/8" HURRICANE MILL, POBS, 1-JT, 2.31 XN NIPPLE. RIH AS MEAS AND PU TBG. TAG KILL PLUG AT 6500' W/ 196-JTS
14:30	1.50	16:00	PTST	Pressure Test	RU DRLG EQUIP. FILL TBG. CIRC 50 BBL TO GET GAS OUT. PRES TEST BOP AND LINES TO 2000 PSI.
16:00	0.50	16:30	DOPG	Drill Out Plugs	DRILL OUT KILL PLUG AT 6500'. PUMP 1 BPM. HOLD 800 PSI BACKPRESSURE ON 10/64" CHOKE. DRILL THRU PLUG. PRESSURE DROPPED TO 100 PSI. OPEN CHOKE TO 32/64" AS FINISH D/O PLUG. OPEN CHOKE TO 48/64". HANG PWR SWIVEL IN DERRICK.
16:30	1.50	18:00	RUTB	Run Tubing	RIH AS PU TBG. 306-JTS IN, EOT AT 10,061'.
18:00	1.00	19:00	GOP	General Operations	CIRC WELL . TURN OVER TO FBC FOR NIGHT.
19:00	11.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL TURNED OVER TO FBC AND PRODUCTION.

RU 21-41 8/27/2014 06:00 - 8/28/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	WELL OPEN TO PRODUCTION ALL NIGHT. DID NOT FLOW. CREW TRAVEL. HSM.
07:00	6.50	13:30	DOPG	Drill Out Plugs	CONT RIH W/ 4-5/8" MILL AND TBG. EST CIRC AND D/O PLUGS. (CIRC TO FB TANK AND PROD DEPENDING ON OIL, GAS, AND PRESSURE) D/O W/ 48/64" CHOKE AND 100 PSI ON BACKSIDE. CFP #1 AT 10,139'. 0' FILL. D/O IN 5 MIN. RIH. CFP #2 AT 10,499'. 0' FILL. D/O IN 5 MIN. RIH. CFP #3 AT 10,890'. 5' FILL. D/O IN 10 MIN. RIH. CFP #4 AT 11,313'. 5' FILL. D/O IN 10 MIN. RIH. CFP #5 AT 11,736'. 92' FILL. D/O IN 10 MIN. RIH. TAG CMT AT 12,005'. D/O CMT TO CIBP AT 12,046'. CIRC 30 MIN. D/O CIBP IN 1.25 HR. HANG PWR SWIVEL.
13:30	0.50	14:00	RUTB	Run Tubing	RIH AS PU TBG TO TAG FILL AT 13,096'. PU PWR SWIVEL.
14:00	3.00	17:00	CTU	Clean Out	DRILL UP CIBP REMAINS AND 207' SAND TO 13,303' W/ 407-JTS IN. ACTS LIKE OLD POBS SUB. BTM PERF AT 13,292' (11' RATHOLE).
17:00	1.00	18:00	GOP	General Operations	HANG PWR SWIVEL. CIRC 300 BBLS TO GET 200 BBLS RETURNED.
18:00	1.00	19:00	PULT	Pull Tubing	LD 48-JTS. SB 48-JTS TBG.
19:00	11.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL TURNED OVER TO FBC AND PRODUCTION.

RU 21-41 8/28/2014 06:00 - 8/29/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM. 100 PSI ON CSG, FLOW LINES PLUGGED.
07:00	0.50	07:30	GOP	General Operations	RD PWR SWIVEL. CLEAN OUT FLOW LINES. OPEN CSG TO BLOW DOWN.
07:30	1.50	09:00	PULT	Pull Tubing	POOH W/ TBG TO GET ABOVE PERFS. CSG FLOWING OIL.
09:00	2.00	11:00	GOP	General Operations	PUMP 240 BBLS DOWN TBG AS CIRC OUT OIL AND GAS TO TREATER.
11:00	2.50	13:30	PULT	Pull Tubing	POOH W/ TBG AND 4-5/8" MILL.
13:30	3.00	16:30	RUTB	Run Tubing	MU PROD BHA AND RIH.
16:30	2.50	19:00	GOP	General Operations	UNABLE TO GET 8RD TAC TO SET. CALL FOR HOT OILER. PUMP 120 BBLS HOT WTR DOWN TBG. STILL UNABLE TO SET 8RD TAC.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

RU 21-41 8/29/2014 06:00 - 8/30/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. PUMP 200 BBLS HOT WTR DOWN TBG. HSM.
07:00	1.00	08:00	GOP	General Operations	WORK TBG ATTEMPTING TO SET 5-1/2" 8RD TAC. NO SUCCESS.
08:00	3.00	11:00	PULT	Pull Tubing	POOH W/ 351-JTS TO TAC. FOUND RUBBER PACKED IN TAC NOT LETTING IT ROTATE.
11:00	3.50	14:30	RUTB	Run Tubing	RIH W/ 5-1/2" 1/4 SET TAC AND TBG.
14:30	1.00	15:30	BOPR	Remove BOP's	RD FLOOR. ND BOP. SET 5-1/2" 1/4 SET TAC. LAND HANGER IN 20K TENSION. NU WH. TBG DETAIL KB 17.00 HANGER .85 STRETCH 4.34 351-JTS 2-78" L-80 11,527.14 5-1/2" 1/4 SET TAC 3.20 3-JTS 2-7/8" L-80 TBG 95.68 PSN 1.10 4' TBG SUB 4.23 3-1/2" DESANDER 17.37 5-JTS 2-7/8" L-80 158.96 BULL PLUG .75 TAC AT 11,549.23', PSN AT 11,648.11', EOT AT 11,829.42'.
15:30	1.50	17:00	HOIL	Hot Oil Well	XO FOR TBG. FLUSH TBG W/ 70 BBLS HOT WTR. SPOT IN ROD FLOAT.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:00	2.50	19:30	RURP	Run Rods & Pump	PU AND PRIME PUMP. BEGIN RIH W/ PMP AS PU RODS. RAN BTM 1" AND 3/4". SDFN W/ CSG OPEN TO TREATER
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

RU 21-41 8/30/2014 06:00 - 8/31/2014 06:00

API 43-047-53072	State/Province Utah	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,485.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	3.50	10:30	RURP	Run Rods & Pump	CONT RIH WITH PUMP AS PU RODS. SPACE OUT AND SEAT PUMP ROD DETAIL 1-1/2" X 40' POLISH ROD 2' X 1" PONY ROD 1) 1" MMS 6 PER 108) 1" MMS 4 PER 155) 7/8" MMS 4 PER 1) 3/4" MMS 6 PER 157) 3/4" MMS 4 PER 40) 1" MMS 4 PER SHEAR CPLG 25-175-RHBC-30-5-33-36 PUMP
10:30	0.50	11:00	PTST	Pressure Test	FILL TBG W/ 5 BBLs. STROKE TEST PUMP TO 800 PSI. GOOD.
11:00	2.00	13:00	DTIM	Downtime	REPAIR RIG, DISK ASSIST BROKE.
13:00	1.50	14:30	SRIG	Rig Up/Down	RDSU. SLIDE ROTO IN. PWOP.
14:30	1.00	15:30	RMOV	Rig Move	WELL ON PRODUCTION. MOVE TO 2-15-3-2, SDFN
15:30	14.50	06:00	GOP	General Operations	CREW TRAVEL. WELL ON PRODUCTION.

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2165 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

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JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UTAH LLC

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL

SIGNATURE

Senior Vice President -

TITLE EH&S, Government and Regulatory Affairs

DATE

1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JAN 13 2015

Request to Transfer Application or Permit to Drill

DIV. OF OIL, GAS & MINING

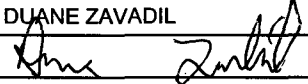
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	
If so, has the surface agreement been updated?		<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 21-41
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530720000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SITE FACILITY DIAGRAM
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2015

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61111 API Well Number: 43047530720000

Bill Barrett Corporation

Ute Tribal
RU 21-41
SW¼ SW ¼ SEC 21,T1S, R1E,
Lease BIA 14-20-H-62-4692
Unit # 892000886AO
API# 43047530720000
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066

1 - 4" LOAD LINE

Sales Phase - open to load Production
Water tank load line not sealed.

2 - 3" PRODUCTION IN

Production Phase - open

Sales Phase - closed

3 - 4" DRAIN

Production or Sales Phase - sealed closed

Drain water - open

Water tank drains not sealed

4 - 4" UPPER EQUALIZER

Production Phase - Open Sales Phase - sealed close

5 - BYPASS

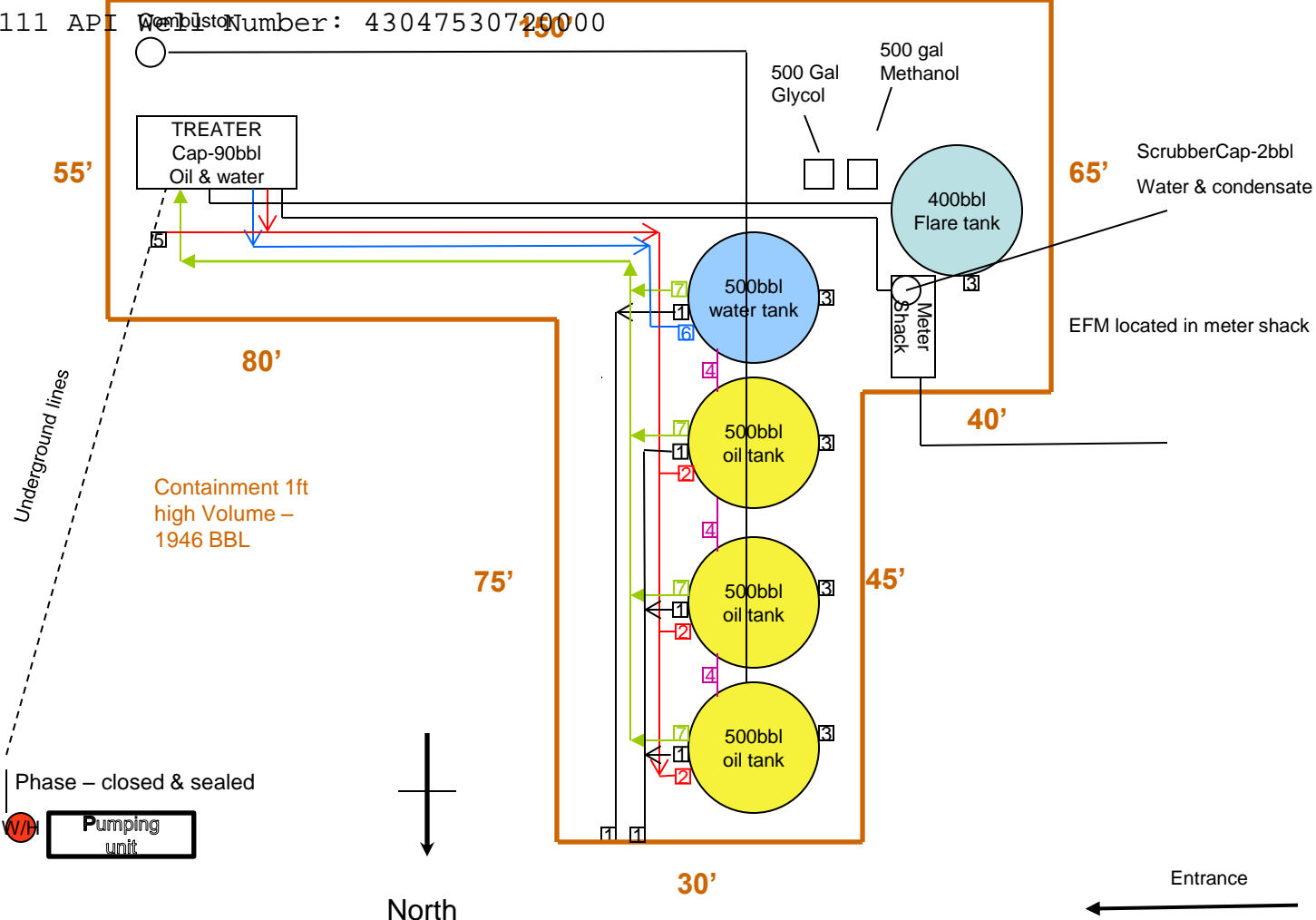
6 - 3" WATER LINES

Production Phase - Open. Sales Phase - Open

7- 2" RECYCLE/SKIM

Production - Open. Sales - Sealed closed.

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
for emergency pressure relief of treater



Surface Drainage, well is
adjacent to flood
channels of Uintah River
to West running South.